

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-01 to
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR SCHALK DEVELOPMENT CO.	8. FARM OR LEASE NAME Schalk 94
3. ADDRESS OF OPERATOR P. O. Box 25825 Albuquerque, NM 87125	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,188' FSL & 1,107' FWL	10. FIELD AND POOL, OR WILDCAT Pictured Cliffs
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,893' KB
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-32N, R-8W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Recompletion	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to recomplete this well in the bottom section of the Pictured Cliffs formation. We would move a rig to the well and clean out to TD of 3,900'. A Blue Jet GSL log (cased hole) would then be run from TD to 3,000'. The lower Pictured Cliffs zone would be perforated with exact perforations to be picked from GSL log. We would then frac the well below a packer using balls to seal off the upper perforations. The well would then be swabbed back and tested.

The current perforations in this well are at 3,715' to 3,780'. The proposed perforations would be below 3,814'.

We would like to perform this recompletion after June 1, 1993 to give the roadways and location ample time to dry out.

RECEIVED

MAR 5 1993

OIL CON. DIV.
DIST. 3

70 FARMINGTON, NM

98 FEB 26 AM 10:42

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE General Manager

DATE 2-25-93

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

MAR 01 1993

AREA MANAGER

*See Instructions on Reverse Side
NMOC