

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-01-5
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-6894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Schalk Development Company

3. ADDRESS OF OPERATOR

P.O. Box 25825, Albuquerque, NM 87125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1,180' FSL & 1,107' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schalk 94

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-32N, R-8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6893 KB

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up on location/Cleaned out to 3964'/Ran gas spectrum log from 3450' to 3964'/Ran 3795' of 2.875 J-55 TBG. inside of 4.500 (10.50 #/ft. csg.) Perforated 2 holes in 2.875 @ 3688'/Cemented pipe in place with 170 5x5 class 'B' cement containing .47 lbs. CFR-3 per SX./Perforated following intervals in Pictured Cliffs zone/3826', 29, 31, 42, 47, 53, 59, 77, 80, 82, 89, 92, 3901, 22 & 27 (total 15 holes). Fracture well as follows/Pumped 8610 gallons gelled water, 45,000 lbs. Brady sand & 273,882 SCF N²/Started blowing well back 2 hrs. after frac. (6-19-93)

RECEIVED

AUG - 5 1993

OIL CON. DIV. 1
DIST. 2

93 JUL 29 AM 11:42
070 FARMINGTON, NM

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

General Manager

DATE

7/27/93

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 04 1993

*See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE