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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2724-2

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name EPNG Com J
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 11
4. Location of Well UNIT LETTER K 1840 FEET FROM THE South LINE AND 1460 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 31-N RANGE 10-W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6143' GL	12. County San Juan

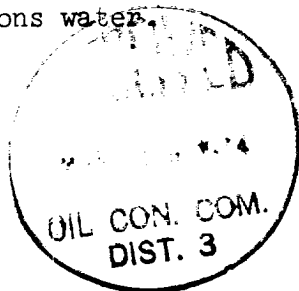
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perf and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-74 T.D. 3010'. Ran 94 joints 2 7/8", 6.4#, J-55 production casing 2999' set at 3010'. Baffle set at 3000'. Cemented with 625 cu. ft. cement. WOC 18 hours. Top of cement at 1200'.

3-22-74 Tested casing to 4000#-OK.
PBTD 3000'. Perf'd 2793-2809', 2820-2836', 2900-2910' with 18 shots per zone. Frac'd with 50,000# 10/20 sand and 50,022 gallons treated water. Dropped 2 sets of 18 balls each. Flushed with 714 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 3-26-74

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #2 DATE 3-26-74

CONDITIONS OF APPROVAL IF ANY: