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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-7-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-2724-2

13. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
EPNG Com J

9. Well No.
11

10. Field and Pool, or Wildcat
Blanco Pictured Cliffs

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 990, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER K LOCATED 1840 FEET FROM THE South LINE AND 1460 FEET FROM THE West LINE OF SEC. 32 TAP. 31-N RGE. 10-W NMPM

12. County
San Juan

15. Date Spudded
2-7-74

16. Date T.D. Reached
2-11-74

17. Date Compl. (Ready to Prod.)
4-1-74

18. Elevations (DF, RKB, RT, GR, etc.)
6143' GL

19. Elev. Casinghead

23. Intervals Drilled By
Rotary Tools
0-3010

20. Total Depth
3010'

21. Plug Back T.D.
3000'

22. If Multiple Compl., How Many

24. Producing Interval(s), of this completion - Top, Bottom, Name
2793-2910 (Pictured Cliffs')

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
IES, FDC-GR, Temperature Survey

27. Was Well Surveyed

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	136'	12 1/4"	118 cu.ft.
2 7/8"	6.4#	3010'	7 7/8" - 6 3/4"	625 cu.ft.

AMOUNT PULLED
APR 15 1974
OIL CON. COM.
DIST. 3

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

Tubingless Completion

31. Perforation Record (Interval, size and number)
2793-2809', 2820-2836', 2900-2910' with 18 shots per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2793-2910'	50,000# 10/20 sand, 50,022 gal water

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-1-74	3 hours	3/4"					

Flow Tubing Press. Casing Pressure SI 931

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF
3901 MCF/D
A.O.F.

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Loren Fothergill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. G. Buss TITLE Drilling Clerk DATE 4-9-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2787'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2787	2787 3010	2787 223	Pictured Cliffs				