1.	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION FOR C-104  SANTA FE // REQUEST FOR ALLOWABLE Supersedes Old C-104 and C  U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  TRANSPORTER OIL // GAS //  OPERATOR //  PRORATION OFFICE  Operator					)ld C-104 and C- -65	
	El Paso Natural Gas Company						
	Address  BOX 990, Farming to Reason(s) for filing (Check proper bo New Well X Recompletion Change in Ownership Live name	Change in Transporter of: Oil Dry	Other (Pleas Gas densate	e czpiainj			
	and address of previous owner						
H.	DESCRIPTION OF WELL AND Lease Name EPNG Com J	Weil No. Pool Name, Including	Formation tured Cliffs	Kind of Lease State, Federal	Lease No.		
	Unit Letter K ; 1840 Feet From The South Line and 1460 Feet From The West						
	Line of Section 32 Township 31-N Range 10-W , NMPM, San Juan County						
	DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Of  El Paso Natural Gas  Name of Authorized Transporter of Ca  El Paso Natural Gas  If well produces oil or liquids, give location of tanks.	or Condensate (X)  s Company  ssinghead Gas or Dry Gas (X)  s Company  Unit Sec. Twp. Rge.  K 32 31-N 10-V	Address (Give address Box 990, Farm Address (Give address Box 990, Farm Is gas actually connected	ington, No which approved ington, No When	lew Mexico 874  of copy of this form is  lew Mexico 87	Ol to be sent)	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Worksver Deepen Plug Back Same Resty. Diff. Resty.						
i	Date Spudded	Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.		
	2-7-74 Elevations (DF, RKB, RT, GR, etc.)	4-1-74	3010'		3000 '		
	6143 GL	Name of Producing Formation Pictured Cliffs	Top A/Gas Pay 2793	į	Tubing Depth Tubingless		
	Perforations 2793-2809', 2820-36', 2900-2910'		<del>- 1</del>		Depth Casing Shoe		
	2793-2809', 2820-36', 2900-2910'  TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEN	MENT	
}	12 1/4" 7 7/8" & 6 3/4"	8 5/8" 2 7/8"	136' 3010'		118 cu.ft 625 cu.ft		
ļ		Tubingless	<del></del>		02) ca:10	•	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil to a succeed top allow able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pum A Nin	#(pt)	<del></del>	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	<del></del>	
	Actual Prod. During Test	Oil-Bhis,	Water - Bbls.	1 KBB	Gan NGF 3		
i_	OIL DIS						
۲	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate		
	3901	3 hours	Barar Gonadinacto, and a	]	Gidvity of Condensate		
	Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut- 931	ia)	3/4"		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title) 4-9-74

(Date)

Drilling Clerk

APPROVED\_

OIL CONSERVATION COMMISSION APR 15 1974

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

TITLE \_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.