## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OUEST FOR ALLOWARI F AND ALITHORIZATION

O) Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	RA	LLO	WABL	E AND A	UTHORI UBAL G	ZAT AS	ION				
TO TRANSPORT OIL AN							Weil API No. 3004521375						
AMOCO PRODUCTION COMPAN	<u>Y</u>							.,	1				
P.O. BOX 800, DENVER, C	OLORAD	0 8020	1			Other	(Please exp	lain)					
(cason(s) for filing (Check proper bax)		Change in		voter i	nf:	Ounce	It issue ext					Ì	
lew Well	Oil		Dry G										
completion	Casinghea	_	Conde		0								
change in Operator give name	<del>`</del> _												
ad address of previous operator	ND I E	. CE											
I. DESCRIPTION OF WELL A	ND LE	Well No.	Pool !	Name,	Includin	g Formation			Kind of			ease No.	
EPNG COM J LS		11	BI	LANG	CO (P	ICT CLIF	(FS)		<u> </u>	ATE	STA		
Ocation K Unit Letter	:	1840	Feat I	From '	The	FSL Line	and	146	· · · · · · · · · · · · · · · · · · ·	From The	FWI	Line	
Section 32 Township		l N	Range	e	10W	, NN	IPM,		SAI	JUAN		County	
II. DESIGNATION OF TRANS	TTGOGS	R OF O	11. Al	ND I	NATUI	RAL GAS				<del></del> _,	<del></del>		
II. DESIGNATION OF TRANS	OK I	or Conder	Sale	[	]	Address (Gin	e address to	which TH G	<i>approved :</i> TREET	copy of this fo FARMI	NGTON . I	NM 87401	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.						3333 E	ASI 30	111 ·	STREET, FARMINGTON, NM 87401 ch approved copy of this form is to be sent)				
Name of Authorized Transporter of Casing E.I., PASO NATURAL GAS CO	head Gas OMPANY	ead Gas				P.O. I	30X 149	2, I	EL PAS	o, TX	79978		
If well produces oil or liquids,	Unit	Soc.	Twp		Rge	is gas actuall	y connected?		When	7			
give location of tanks.  If this production is commingled with that f		her lease of	nool.	give c	ommingl	ing order num	ber:						
If this production is commingted with that I	nom any o	480 KARE O.	pour,		•						la Budu	harr Bash	
		Oil Wel	1	Gas	Well	New Well	Workover	1	Deepen	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion	- (X)	_1	1			Total Depth	<u> </u>	L		P.B.T.D.			
Date Spudded	Date Con	Date Compl. Ready to Prod.					a. tepu						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Perforations										Depth Cau	ng Shoe		
				6111	C AND	CEMENT	NC RECO	ORD		<del></del>			
TUBING, CASING AND CASING & TUBING SIZE						CEMENT	DEPTH S	ET_	SACKS CEMENT			MENT	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE									<b></b>			
						<b></b>				-			
	7 500	41100	VARI	i 6						J			
V. TEST DATA AND REQUE OIL WELL (Test must be after	SIFUR	( total volum	u of lo	oad oi	l and mus	ii be equal to	or exceed top	allo	able for th	is depth or b	e for full 24 h	iours.)	
OIL WELL (Test must be after Date First New Oil Rua To Tank	Date of	Test				Producing 1	Method (Flor	v, pun	φ, <b>g</b> as 141,	eic.j			
	Tubing	Tubing Pressure Oil - Bbls.					FEG	6	Y	Fig. Sa	LE .		
Length of Test							Waler Blan SER OF			MCF			
Actual Prod. During Test	04 - 51						FEB			<u> </u>			
GAS WELL						Bhir Con		ДÇ	<b>!_D!</b> /	Licavity C	Condensate		
Actual Prod. Test - MCI/D		Length of Test					Bbis. Condensate/MMCF. DIST.  Casing Pressure (Shut-in)			Choke S	46		
Testing Method (puot, back pr.)	Tubing	Tubing Pressure (Shut-in)					- County						
VI. OPERATOR CERTIFICATE OF COMPLIANCE							OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							FEB 2 5 1991						
Division have been complied with an is true and complete to the best of m	y knowled	ge and belie	1.			Da	ate Appr	ove	d				
11.1 100							·FF.		7.	. > 6	2 /	/	
L. D. Whiley						⊢ ∥ B <sub>)</sub>	ByBy						
Sunature Doug W. Whaley, Staff Admin. Supervisor						.			SUPE	RVISOR	DISTRIC	T #3	
Printed Name			•	1 Inc		Ti	tle						
February 8, 1991		30	3-83	30-4 hone t	1280 — No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.