				30-09	15- 21376	
THO, OF CAPIES RECEIVED	6 NEW II	EXICO OIL CONSERV	ATION COMMISSION	Form C-101		
DISTRIBUTION /		EXIOU TIME TO		Revised 14-65	Type of Leane	
ILE /				STATE		
1.S.G.S. 2				.5. Stote Oil 6	Gas Leane No.	
AND OFFICE					************	
OPERATOR 2						
ADDLICATION	FOR PERMIT TO D	RILL, DEEPEN, OF	R PLUG BACK	7, Unit Agree	The same of the sa	
Type of Work	TORTERM			7. (init Agree	ment pound	
DPILL X	!	DEEPEN [	PLUG B	ACK B. Farm or Le	ease Name	
Type of Well SINGLE V MULTIPLE					Thurston	
OIL GAS X WELL X	OTHER		ZONE LAL	9. Well No.		
Name of Operator	1 Cag Company			2		
El Paso Natura Address of Operator	al Gas Company				10. Field and Pool, or Wildoot	
PO Box 990. F	armington, NM	87401			Aztec Pictured Cliffs	
. Location of Well	A LOCA	TED 1180 FEI	ET FROM THE NOT	th_LINE		
UNIT CETTER			31N 14	W NMPM		
ND 1180 FEET FROM	THE East LINE	OF SEC. 31		12. County		
				San Jua	u Allilili	
#######	444444	+++++++++	HHHHHH			
					20. Rotary or C.T.	
4444444	44444	111111111111111111111111111111111111111	. From Sea Dept.	9A. Formation	Rotary	
			2415' IB. Drilling Contractor	Pictured Cliffs	x. Date Work will start	
1. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21 statewide				
5827'GR						
23.	P	ROPOSED CASING AND				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	est. top	
12 1/4"	8 5/8''	24.0#	120'	110 cu. ft. 520 cu. ft.	690'	
6 3/4"	2 7/8"	6.4#	2415'	520 Cu. It.	1070	
					1	
	•					
Selectively po	erforate and sand	water fracture t	he Pictured Cliff	s formation.		
5020-00-7-1						
				195	The state of the s	
				فَأَ فَهَا لِي اللَّهِ مِنْ اللَّهِ عَلَى اللَّهِ اللَّهِ عَلَيْهِ اللَّهِ عَلَى اللَّهِ عَلَى اللَّهِ	is the final	
The NE/4 of	Section 31 is ded	icated to this we	11.	1	G 1973	
,		APPROVAL	ya 5	V MOV	6 1070	
		FOR 90 DAY	s thiles <b>s</b>	CIL CO	N. COM.	
		DRILLING CO	MMENCE <b>D,</b>	DIS	T. 3 /	
		EXPIRES				
		EXPIRES				
•						
IN ABOVE SPACE DESCRIBE F	PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIVE ZO	INE AND PROPOSED NEW PR	
IN ABOVE SPACE DESCRIBE P TIVE ZONE, GIVE BLOWOUT PREVEN	ITER PROGRAM, IF ANY.	rolate to the hest of mu l	knowledge and belief.			
I hereby certify that the information	tion above is true and cor '	apiete to the best of my	Ol seels	No	vember 6, 1973	
Signed 4. B. B.	10000	_ TitleDrilling	Clerk	Date 110		
(This space for						
(This space for	0 /	//				
Could	ME Clives	/ TITLE		DATE		
CONDITIONS OF APPROVAL	AF ANY:					
CONDITIONS OF MEETING TALLY	•					

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Figure 1-19. Supersedes C-128. Effective 1-1-66

		All distances must be	from the outer boundarie:	s of the Section	<u> </u>
	aso natural d	.,	THURST ON	(FEE)	2
Meat 1 offer <b>A</b>	31	31-N	11-W	SAN JUAN	1
1180	feed from the	NORTH line of the	1180	FAST	
5827	firminini <b>Plat</b> i	URED CLIFFS	AZTEC PIC	TURED CLIFFS	160.00
		ated to the subject w	ell by colored penc	il or hachure marks on th	
	han one lease is nd-royalty).	dedicated to the wel	l. outline each and	identify the ownership the	working working
		lifferent ownership is unitization, force-pool		II. have the interests of	4.01 6 1913
[]] Yes	T] No II a	nswer is "yes;" type o	of consolidation		CON. COM.
	is ''no.' list the	owners and tract desc	riptions which have	eactually been consolidate	(1)(3)
					munitization, unitization, approved by the Commis-
					CERTIFICATION
				I hereby a	ertify that the information con-
	1	FEE		tained he	rein is true and complete to the victory knowledge and belief.
	Ì				
	<del> </del>	- — <b>— — — — — — — — — — — — — — — — — —</b>		/80' - Driginal	Signed by
	İ			Frank b	Cierk
		X SF-078	מול 🌡	SOLCY .	NaturalGas Co.
	1	Sr-076	,113 E t	1313 PA A	er 5, 1973
	1	SECURION 31		<b>X</b>	
		× × × × × × × × × × × × × × × × × × ×	*****	XXXXXX	
	!		1		certify that the well location
	1		1	1	this plat was plotted from field actual surveys made by me or
		•	 	<b>'</b>	supervision, and that the same on discorrect to the best of my
	1		) į	'	e and belief.
				· · · · · · · · · · · · · · · · · · ·	
	, 		i i	FEB	WARY 23, 1973
	E,		 	in distance	or the trade name of
	i 		! }	2	DOLLOS
				gen.	1760
C 435 660 .	90 1320 1650 19	41 2310 <b>264</b> 0 200	1500 1000	50C C	