

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Thurston
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>1180</u> FEET FROM THE <u>North</u> LINE AND <u>1180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>31-N</u> RANGE <u>11-W</u> NMPM.	10. Field and Pool, or Wildcat Aztec Pictured Cliffs <u>Ex.</u>
15. Elevation (Show whether DF, RT, GR, etc.) 5827' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

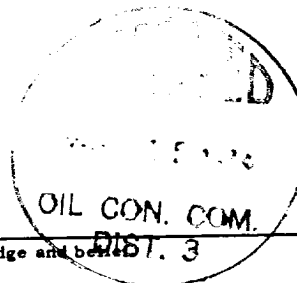
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-29-74 T.D. 2406'. Ran 97 joints 2 7/8", 6.4#, JS production casing, 2395' set at 2406'. Baffle set at 2395'. Cemented with 737 cu. ft. cement. WOC 18 hours. Top of cement at 225'.

3-13-74 Tested casing to 4000#-OK. PBTB 2395'. Perf'd 2314-30' with 32 shots per zone. Frac'd with 20,000# 10/20 sand and 20,000 gallons treated water. No ball drops. Flushed with 567 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Guico TITLE Drilling Clerk DATE 3-15-74

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE MAR 15 1974

CONDITIONS OF APPROVAL, IF ANY: