

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004521376
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Thurston LS
8. Well No.	2
9. Pool name or Wildcat	Aztec Pict. Cliff ext.
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5827' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Julie Acevedo
3. Address of Operator P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter A : 1180 Feet From The North Line and 1180 Feet From The East Line Section 31 Township 31N Range 11W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5827' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to plug and abandon the subject well. See attached for procedure.

If you have any questions please call Julie Acevedo at 303-830-6003.

RECEIVED  
APR 21 1993  
OIL CON. DIV  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Julie Acevedo TITLE Sr. Staff Assistant DATE 04-19-1993  
TYPE OR PRINT NAME Julie Acevedo TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHULSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE APR 21 1993  
CONDITIONS OF APPROVAL, IF ANY:

PXA Procedures  
Thruston LS #2

1. RU cementers and pump trucks.
2. Establish injection rate thru perfs at 2314' to 2330.
3. Drop 2.875 wiper plug. Spot a cement plug from PBTD to 300'.  
(estimated volume is 18.19 cuft) WOC 24 hrs.
4. MIRU slickline. RIH with 2" gage ring to top of cement.
5. TIH with perforating gun. Shoot 2 squeeze holes at 225'.
6. Establish circulation thru squeeze holes between casing and  
bradenhead with dyed water. Circulate till returns are clear  
and monitor to check volumes.
7. Pump cement down casing till clear returns are seen at surface.  
(estimated volume is 5.21 cuft) Do not displace cement.
8. Cut off casing and wellhead. Install PXA marker according to  
BLM and state requirements.
9. Turn over to John Schwartz for reclamation.
10. Rehabilitate location according to BLM and State requirements.

THURSTON LS 002 1849  
Location - 31A-31N-11W  
SINGLE PC  
Orig. Completion - 3/74  
Last File Update - 1/89 by DDM  
Cathodic Protection Unknown

