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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1195-3

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Smyers Com A
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 2
4. Location of Well UNIT LETTER C, 1160 FEET FROM THE North LINE AND 1480 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 31-N RANGE 11-W NMPM.	10. Field and Pool, or Wildcat Undes Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5978' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

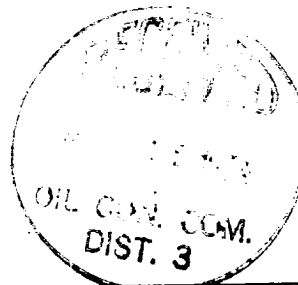
### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
OTHER Perf and Frac	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-74 T.D. 2871'. Ran 94 joints 2 7/8", 6.4#, JS production casing, 2860' set at 2871'. Baffle set at 2860'. Cemented with 835 cu. ft. cement. WOC 18 hours. Top of cement at 850'.

3-13-74 Tested casing to 4000#-OK.  
PBTD 2860. Perf'd 2710-34', 2755-67' with 24 SPZ. Frac'd with 40,000# 10/20 sand and 40,000 gallons treated water. Dropped 1 set of 24 balls. Flushed with 672 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. J. Lucas</u>	TITLE <u>Drilling Clerk</u>	DATE <u>3-15-74</u>
APPROVED BY <u>Emmy C. Lucas</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAR 15 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		