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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

6a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-1195-3

14. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		El Paso Natural Gas Company		8. Farm or Lease Name		Smyers Com A		9. Well No.		2	
3. Address of Operator		P.O. Box 990, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat		Blanca		11. County		San Juan	
4. Location of Well		UNIT LETTER C		LOCATED 1160		FEET FROM THE North		LINE AND 1480		FEET FROM	
15. Date Spudded		1-12-74		16. Date T.D. Reached		1-24-74		17. Date Compl. (Ready to Prod.)		3-26-74	
18. Elevations (DF, RKB, RT, GR, etc.)		5978' GL		19. Elev. Casinghead				20. Total Depth		2871'	
21. Plug Back T.D.		2860'		22. If Multiple Compl., How Many				23. Intervals Drilled By		Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		2710-2767' (PC)		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		PDC-GR, IES, Temperature Survey.	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)				29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
8 5/8"		24#		135'		12 1/4"		178 Cu. Ft.			
2 7/8"		6.4#		2871'		7 7/8"-6 3/4"		835 Cu. Ft.			
31. Perforation Record (Interval, size and number)		2710-34, 2755-67' W/24 SPZ		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
33. Date First Production		3-26-74		33. Production Method (Flowing, gas lift, pumping - Size and type pump)		Flowing		33. Well Status (Prod. or Shut-in)		SI	
33. Date of Test		3-26-74		33. Hours Tested		3		33. Choke Size		3/4"	
33. Flow Tubing Press.		-		33. Casing Pressure		SI 950		33. Calculated 24-Hour Rate		1671 - AOF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				33. Oil - Bbl.				33. Gas - MCF		1671 - AOF	
33. Water - Bbl.				33. Gas - Oil Ratio				33. Oil Gravity - API (Corr.)			
33. Test Witnessed By		Jesse Goodwin		35. List of Attachments				36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		A. J. Brices		TITLE		Drilling Clerk		DATE		4/4/74	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

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