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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

OOU RIO Brazos Rd., Aztec, NM 87410	REQUE	STFC	R Al	LOWAE	BLE AND	AUTHORIZ	ATION S				
TO TRANSPORT OIL AND NATURAL GAS							Mell VI	Well API No. 3004521377			
AMOCO PRODUCTION COMPAN							300		/		
P.O. BOX 800, DENVER, C	OLORADO	8020	1		-	thes (Please expla	ia)				
Reason(s) for Filing (Check proper bax) New Well Recompletion	Oil	hange in	Transpo Dry Ga	1 1		una (i mar espa					
	Casinghead	Gas 🗌	Conde	nsale U							
change of operator give name ad address of previous operator											
I. DESCRIPTION OF WELL A	ND LEAS	SE								No	
Lease Name SHYERS COM A LS	Well No. Pool Name, Including				Formation ICT CLIFFS)		Kind of Lease STATE		Lease No. E111953		
Location C	1	160	Ford F	rom The	FNL	ine and	1480 Fee	t From The _	FWL	Line	
Unit Letter	311	1		1.11	[]		SA	N JUAN		County	
Section Township	311	<u> </u>	Range			NMPM,					
III. DESIGNATION OF TRANS	PORTE	OF O	LAN	ID NATU	RAL GA	S Give address to w	Gat according	cany of this fe	um is to be see	<i>a</i>	
Name of Authorized Transporter of Oil MERIDIAN OIL, INC.		or Conden	sale		3535	EAST 30TI	I STREET	, FARMI	NGTON, N	N 87401	
tame of Authorized Transporter of Casinghead Gas or Dry G			Gas 🗀		Address (Give address to which approved cop P.O. BOX 1492, EL PASO,				u)		
If well produces oil or liquids, give location of tanks.		Soc.	Twp.	Rge	is gas actu	ally connected?	When	7			
If this production is commingled with that for	rom any othe	r lease or	pool, g	ive comming	ling order n	ımber:					
IV. COMPLETION DATA			,_				Deepen	Pius Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)	Oil Well		Gas Well	.i	ell Workover			i	<u>i</u>	
Date Spudded	Date Compl. Ready to Prod.			Total Dep	Total Depth		P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OiVC	Top Oil/Gas Pay Tubin			ing Depth		
Perforations									Depth Casing Shoe		
			0.0	111C AND	CEMEN	TING PECOE	<u> </u>	<u> </u>			
1101 5 61/5	TUBING, CASING AND CASING & TUBING SIZE				CEMEN	DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASINO & TOSINO CITE										
								-			
											
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E			laumble for the	s death or be	for full 24 hos	us.)	
OIL WELL (Test must be after to	ecovery of 10	tal volume	of loa	d oil and mu	Producin	g Method (Flow, p	ownp, gas lýt,	ic.)	<u>, , ,</u>		
Date First New Oil Run To Tank	Date of Test					- O-A-F	1 10 10	Thirte Size			
Length of Test	Tubing Pressure				Casing		H V G	MCF			
Actual Prod. During Test	Oil - Bbls.				Water 4	FEB2	5 199 1	Jan Mer			
GAS WELL	<u></u>						N. DI	L	Condensate		
Actual Prod. Test - MCI/D	Length of Test				Bbls. Co	DIST. 3			*,,		
lesting Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing 1	Casing Pressure (Shut-in)			£		
VI. OPERATOR CERTIFIC	ATE OF	COM	PLI/	NCE	-	01.00	MCEDV	ATION	DIVISIO	ON .	
the analysis that the rules and regulations of the Oil Conservation					Ш	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved FEB 2 5 1991					
Nil. M.					<u> </u>						
Signature Signature					· E	SUPERVISOR DISTRICT /3					
Signature W. Whaley, Staff Admin. Supervisor Title					` ∥ ⊤	itle	SUPERV	ISOR DI	STRICT	13	
February 8, 1991			=830 clephor	=4280 nc No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.