

DISTRIBUTION		5
SANTA FE	1	
FIR	1	
LAND OFFICE		
TRANSPORTER	1	
OPERATOR	1	
PERORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Calloway	Well No. 3	Pool Name, including Formation Aztec Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter 0	920	Feet From The South	Line and 1460	Feet From The East
Line of Section 34	Township 31-N	Range 11-W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 34	Twp. 31-N	Rge. 11-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X	X					
Date Spudded 1-29-74	Date Compl. Ready to Prod. 4-5-74	Total Depth 2421'		P.B.T.D. 2411'					
Elevations (DF, RKB, RT, GR, etc.) 5686' GL	Name of Producing Formation Pictured Cliffs	Top Gas Pay 2244		Tubing Depth Tubingless Depth Casing Shoe 2421'					
Perforations 2244-60', 2270-80' with 16 shots per foot									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		129'		147 cu. ft.			
7 7/8" & 6 3/4"		2 7/8"		2421'		530 cu. ft.			
		Tubingless							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid produced must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, gas lift, etc.)	
		APR 15 1974	
Length of Test	Tubing Pressure	Casing Pressure	Check Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 301	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 530	Check Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Drilling Clerk
(Title)
4-10-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 15 1974, 19
Original Signed by Emory C. Arnold
BY
TITLE SUPERVISOR DIST. #

This form is to be filed in compliance with RULE 1104.
This is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.