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Form C-105
Revised 1-1-67

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Initial Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Form or Lease Name Calloway	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 3	
3. Address of Operator Box 990, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Aztec Pictured Cliffs	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>920</u> FEET FROM THE <u>South</u> LINE AND <u>1460</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>31-N</u> RGE. <u>11-W</u> NMPM		11. County San Juan	
15. Date Spudded 1-29-74	16. Date T.D. Reached 2-1-74	17. Date Compl. (Ready to Prod.) 4-5-74	18. Elevations (DF, RAB, RT, GR, etc.) 5686' GL
19. Elev. Casinghead	20. Total Depth 2421'		
21. Plug Back T.D. 2411'		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2421
24. Producing Interval(s), of this completion - Top, Bottom, Name 2244-80' (Pictured Cliffs)			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run IES, FDC-GR, Temperature Survey			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	129'	12 1/4"
2 7/8"	6.4#	2421'	7 7/8"-6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
147 cu. ft.		536 cu. ft.	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 2244-60', 2270-80' with 16 shots per foot.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2244-2280' AMOUNT AND KIND MATERIAL USED 30,000# sand; 29,778 gal water	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-5-74	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure SI 530	Calculated 24-Hour Rate	Oil - Bbl. 301 MCF-AOF
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By Loren Fothergill
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Loren Fothergill</u>		TITLE <u>Drilling Clerk</u>	DATE <u>4-10-74</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2236'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2236	2236 2421	2236 185	Pictured Cliffs				