

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 010910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holt

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Picture Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19, T32N, R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GF, etc.)

6596' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

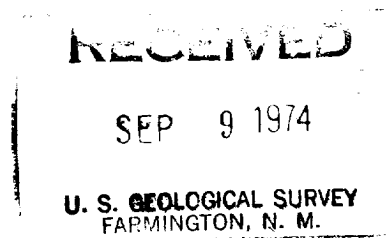
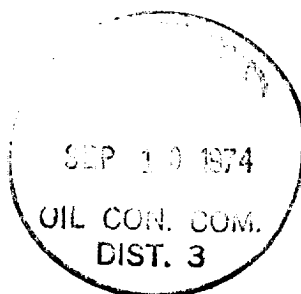
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-22-74 Spud, Drilled 12-1/4" surface hole to 127'. Ran 3 jts 8-5/8" -24#, Set at 111' w/90 sks. Plug down 10:00 PM 7-22-74.

7-28-74 T.D. 3336'. Ran IES & Gamma Density, Ran 117 jts 2-7/8" 6.4# & Set at 3328, 110 sks 65/35 Poz w/100 gel & 1/3 cu.ft. Reg. gilsonite/ cu ft. followed by 50 sks class "B" neat, & 1 BBL Acetic acid. Plug down at 2:45 P.M. B&R ran temp survey, top cement at 2125'

8-7-74 Perf 3242' - 3256' w/28 shots

8-8-74 Frac'ed as follows: BD-1250 psi. Spearhead 250 gal. 15% HCL. Pumped 3500 gal. pad water. Established IR 25 BPM at 2700 psi. Fractured w/40,000# 10/20 sand and 34,020 gal water. Flushed w/6309 gal water. Well on vac. after frac.



18. I hereby certify that the foregoing is true and correct

SIGNED Allen WhiteTITLE Production & Drilling Eng. DATE Sept. 3, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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847-485

Kentland - 2350

Smithland 2990

PE 3415