TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6600 G.L.

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

UNITED STA	IE INTERIOR	
APPLICATION FOR PERMIT TO DRIL		
DRILL X DEEP	EN DELIEN, OR FEOD E	
b. TYPE OF WELL OIL WELL WELL OTHER	SINGLE X MULTIP	8. FARM OR LEASE NAME
2. NAME OF OPERATOR Northwest Pipeline Corporation		Holt 9. WELL NO.
3. ADDRESS OF OPERATOR		2
501 Airport Drive, Room 126 Far		10. POLD AND POOL, OR WILDCAT OX
4. LOCATION OF WELL (Report location clearly and in accordant At surface	ce with any State requirements.*)	Undesignated Pictured Cliffs
1015' FSL & 1720' FEL	11. SEC., T., R., M., OR BLE. AND SURVEY OR ARBA	
At proposed prod. zone		Sec 19,T32N,R11W NMPM
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	12. COUNTY OR PARISH 13. STATE	
8 Miles West of Cedar Hill, New N	lexico	San Juan New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00
18. DISTANCE FROM PROPOSED LOCATION®	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS

23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE 12-1/4 8-5/8 24.0 100 <u>Circulate</u> 6-3/4 2-7/8 6.4 3300 200 Cubic Feet

34001

Selectively perforate and sand the Pictured Cliffs formation.

DIST. The SE/4 of Sec 19 is dedicated well.

Rotary

22. APPROX. DATE WORK WILL START*

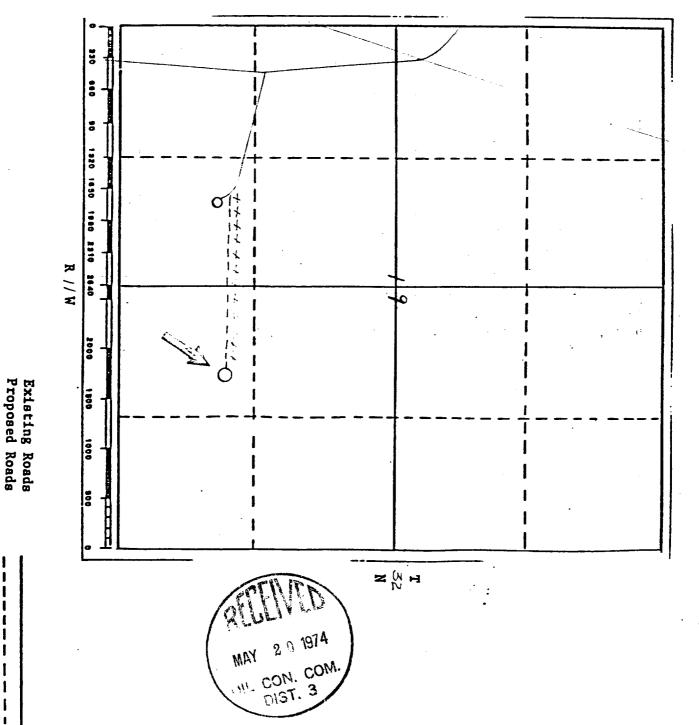
June 1, 1974

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive give postinent data on subsurface locations and measured and true vertical denths. Give blowout zon pre

preventer program, if any.	ve pertinent data on substitute rocasions and measured and	
81GNED OBWLiterburg	TITLE Drilling & Production Eng.	DATE - May 16, 1974
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

		All distan	CAR MORI DA ILOR	the outer boundarie	B of the Section.	•	
Operator			L	eas e			Well No.
Northwest Pipeline Corporation			1	Holt			. 2
nit Letter				Range Cou			
0 .	19	32N		Wבנ	San	Juan	
Actual Footage Loc	cation of Well:						
1015	feet from the	outh	line and	1720	feet from the	East	line
Ground Level Elev.	Producing I	Cormation	P	ool Blance		ext	Dedicated Acreage:
6600	Pictur	ed Cliffs		U ndesignate	1 Pictured	Cliffs	160 Acres
2. If more the interest are 3. If more that	nan one lease nd royalty). an one lease of	is dedicated different own	to the well,	dicated to the we	identify the o	ownership th	e plat below. nereof (both as to working all owners been consoli-
Yes If answer this form i	is "no," list the f necessary.)ble will be assi	answer is "y e owners and Federal Le	tract descripase: SE/4	tions which have NM010910	n consolidat	ed (by com	nunitization, unitization, approved by the Commis-
			•	1			CERTIFICATION
	 					tained her	ertify that the information con- ein is true and complete to the knowledge and belief.
	 		MA OIL	CON. COM. DIST. 3		Company	& Production Eng.
	1	Sec _				May 16,	1974
			19	NM 010910		shown on notes of a under my : is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
			יטומנ	17201		May 8. Registered Fond/or Lond	1974 Professional Engineer Surveyors

Holt #2



Existing Pipeline Proposed Pipeline

