

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 010910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1015'/S & 1720'/E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Holt Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19, T32N, R11W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6600' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Clean up location

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Trees on location have been buried in mud pit and crushed with dozer.

The location has been seeded.

APR 10 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

A. I. Whitley

TITLE Production & Drlg. Supt.

DATE 4-7-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

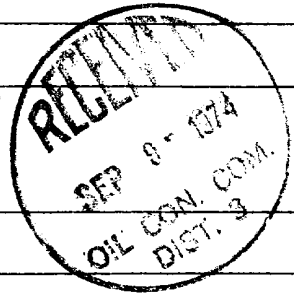
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Northwest Pipeline Corporation
Address
P.O. Box 90 Farmington, N.M. 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner



II. DESCRIPTION OF WELL AND LEASE
Lease Name Holt Well No. 2 Pool Name, Including Formation Blanco Pictured Cliffs Kind of Lease State, Federal or Fee Federal Lease No. NM 010910
Location
Unit Letter 0 : 1015' Feet From The south Line and 1720 Feet From The east
Line of Section 19 Township 32N Range 11W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil Northwest Pipeline Corporation or Condensate ☒
Address (Give address to which approved copy of this form is to be sent) same as above
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp. or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent) same as above
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? no When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 7-1-74 Date Compl. Ready to Prod. 7-11-74 Total Depth 3360' P.B.T.D. 3350'
Elevations (DF, RKB, RT, GR, etc.,) 6600' GL Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 3190' Tubing Depth -
Perforations 3194' 3242' Depth Casing Shoe 3356'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-3/4" 8-5/8" 107' 90 sacks
6-3/4" 2-7/8" 3356' 160 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D CV-3437 MCF/D 3832 MCFD Length of Test 3 hours Bbls. Condensate/MMCF - Gravity of Condensate -
Testing Method (pitot, back pr.) one point potential Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 1039 psia Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(Signature) Production & Drilling Engineer
(Title) September 6, 1974
(Date)
OIL CONSERVATION COMMISSION
APPROVED SEP 9 1974
BY Original Signed by A. E. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiply