

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-010909 & NM-03189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Cox Canyon Unit Com.	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME Cox Canyon Unit Com.	
3. ADDRESS OF OPERATOR P.O. Box 90 Production Dept. Farmington, New Mexico 87401		9. WELL NO. #12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1730'/S and 1145'/E		10. FIELD AND POOL, OR WILDCAT Blanco Picture Cliff	
14. PERMIT NO.		11. SEC., T., R., M., OR B&K. AND SURVEY OR AREA Sec. 20, T32N, R11W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6698' GR		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

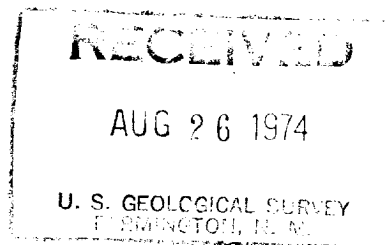
7/8/74 Move in, rig up and drill 12-3/4" surfact to 130'. Run 8-5/8" and cement with 90 sacks.

7/9 thru 7/15/74 Drill 6-3/4" hole to 3534' and run IES and Gamma Density Logs to total depth.

7/16/74 Run 2-7/8" and cement with 160 sacks, set at 3528'.

8/7/74 Perforated 3390'-3428' with 38 shots.

8/8/74 Frac with 40,000# 10/20 and 34,020 gals. water. Well shut in this date.



18. I hereby certify that the foregoing is true and correct

SIGNED

C.E. Whitenburg

TITLE

Drilling & Production Engineer

DATE

August 21, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side