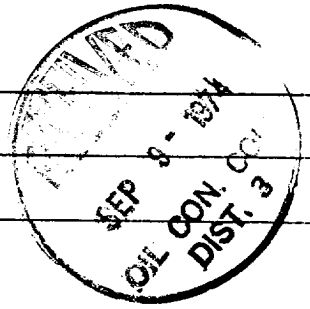


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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Northwest Pipeline Corporation
Address P O Box 90 Farmington, N.M. 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Cox Canyon Unit Well No. 15 Pool Name, including Formation Blanco Pictured Cliffs Kind of Lease Federal Lease No. NM 03189
Location Unit Letter D ; 1180 1189' Feet From The North Line and 1100' Feet From The West
Line of Section 21 Township 32N Range 11W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) same as above
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) same as above
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? no When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6-3-74 Date Compl. Ready to Prod. 7-1-74 Total Depth 3695' P.B.T.D. 3686'
Elevations (DF, RKB, RT, GR, etc.) 6862' GL Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 3558' Tubing Depth none
Perforations 3562 3574 Depth Casing Shoe 3694'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-3/4" 8-5/8" 151' 90 sacks
6-3/4" 2-7/8" 3694' 200 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D cv 2218 MCF/D CAOF 2364 Length of Test MCFD 3 hours Bbls. Condensate/MMCF - Gravity of Condensate -
Testing Method (pitot, back pr.) one point potential Tubing Pressure (Shut-in) - Casing Pressure (Shut-in) 884 psia Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(Signature) Production & Drilling Engineer September 5, 1974 (Title) (Date)
OIL CONSERVATION COMMISSION SEP 9 - 1974
APPROVED BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiple