District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION/ PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

000 Rio Brazos District IV	Rd., Aztec, N	M 87410			Santa	Fe, l	NM 875	04-208	8		AMENE	ED REPORT	
O Box 2088, Sa	anta Fe, NM 8			R AI	LLOWAB	LE A	ND AU	THORIZ	ZATION	TO TRANSPO	ORT		
·			perator Nam						•	2	OGRID Number		
Central Resources, Inc. (Effective 7/1/95)											003939		
											Reason for Filing Code		
Denver, CO 80203											СН		
⁴ API Number ⁵ Pool Name										J	⁶ Pool Code		
	45-21501		Horseshoe Gallup							32870			
		8 Property Name							9 Well Number				
7 Property		Uas	Horseshoe Gallup Unit								285		
											1	200	
II. 10	Surface Location						the North/Sc		Feet from the	East/West Line County			
UL or lot no.	Section	Township	Ranq	şe	Lot Idm	reet ir	om the	North/South Line			East West Line	1 1	
G	32	32 31N 16W			2605		North	2580	East	San Juan			
11	Bottom F	Iole Loc	cation								·-·		
UL or lot no.	Section	Township	Ran	ge	Lot Idn	om the	North/South Line		Feet from the	East/West Line County	County		
12 Lse Code	12 Lse Code 13 Producing Meth			14	Gas Connection	Gas Connection Date		C-129 Permit Number 16		16 C-129 Effective Dat	C-129 Effective Date 17 C-129 Expirat		
N O''	10 7			1			L						
	and Gas T	ranspor					20 p	OD	21 O/G	7 2	POD ULSTR Loca	tion	
18 Transporter			19 Transporter Name 20 and Address					2.0/0			and Description		
OGRID				Apares	549 								
014538		Meridian	in Oil Inc.					36010	0	2 U00 29 31N 16W			
	1		30x 4289 ngton, NML 87499					HSGU B (Central Battery #1)				#1)	
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	90/8 GIANT REFTULYS COMPANY eff-9-1-95 P.O. SO 12999 SCOTISDALE, AZ 85287 DEGELVED												
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IV. Pro	duced Wa	tor											
	3 POD	LC1		•			24]	OD ULSTR	Location and	Description	····		
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	Il Comple	ion Dat		26			27 .			28 PRTD	29 p.	-Cti	
²⁵ Spud Date			²⁶ Ready Date					TD 28 PBTD			²⁹ Perforations		
											33 Sacks Cement		
³⁰ Hole Size			31 Casing & Tubing Size						32 Dep	pth Set	Set Sacks Cement		
 										1			
<u> </u>											+		
VI. We	ll Test Da	ta								- T		20	
34 Date New Oil		35 Gas Delivery Date 36 Test Date						37 Test Length		38 Tbg. Press	sure	³⁹ Csg. Pressure	
ļ													
40 Choke Size		41 Oil 42 Water						43 Gas		44 AC	44 AOF 45 Test M		
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46 1 hamber on	etify that the m	er of the Oil	Conservatio	n Divisi	ion have been co	mplied							
with and that the						,			OIL C	CONSERVAT	ON DIVISIO	on l	
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knowledge and Signature:	DCHCI.	.)	Λ		1			Approved b	y: •			#2	
Augman . Statement									Approved by: SUPERVISOR DISTRICT #3				
Pristed Name: Dianna K. Fairhurst													
Title: Consulting Engineer								Approval Date: JUI 3 1 1995					
Date: 06/11/95 Phone: 713-780-1952													
47 If this is a change of operator fill in the OGRID number and name of the previous operator													
II .					•			05207					
Conve	est Energy Previous Or				-		CIVID (Printed Nan			Title	Date	
1	Previous Or			اد ر	,	Fr	ancie M.			Engineer	ing Technicia	an 06/11/95	