± 5 Co P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer D.D., Artenia, NIM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

L	" REQ					_	RIZATION GAS				
TO TRANSPORT OIL AND NATURAL GODGEN ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.							Well API No. 3004521502				
Address 1816 E. MOJAVE, FAR	MINGTON,	NEW ME	XICO	87401	· · · · · · · · · · · · · · · · · · ·						
Resean(s) for Filing (Check proper bo New Well Recompletion Change in Operator		Change in		rter of:	_	ective	plain) 10/01/90				
f change of operator give same and address of previous operator											
IL DESCRIPTION OF WEI	L AND LE		Ta								
HORSESHOE GALLUP UN	Well No. Pool Name, Inch 286 HORSE				IOE GALL			of Lease Federal or Fe	• SF-0812	esse No. 226-B	
Location Unit Letter	:2540	<u> </u>	. Feat Fr	om The	OUTH Lie	e and2	570 R	et From The	EAST	Line	
Section 30 Township 31N				16W				SAN JUAN County			
III. DESIGNATION OF TR	ANSPORTI			D NATU							
MERIDIAN DIL COMPANY					Address (Give address to which approved copy of this form in P 0 BOX 4289, FARMINGTON, NM						
Name of Authorized Transporter of Canaghead Gas				Gas	*·			roved capy of this form is to be sent)			
If well produces oil or liquids, give location of tracks.	Unit I K	Sec.	Т wp . 31N	Rge.	is gas actual	ly connected?	When	?			
f this production is commingled with to. COMPLETION DATA	hat from any or	<u> </u>			ing order surr						
Designate Type of Completi	on - (X)	Oil Well		ias Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	<u> </u>	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Form					Top Oil/Gas Pay			Tubing Depth			
Perforations	<u>i</u> .						<u></u>	Depth Casir	ng Shoe		
		TUBING,	CASIN	IG AND	CEMENTI	NG RECO	RD	<u> </u>	•		
HOLE SIZE	CA	ISING & TU	JBING S	IZE		DEPTH SE	<u>ा</u>	The Park	SACKS CEME	ENT	
			~								
							 				
V. TEST DATA AND REQU OIL WELL Got must be all				-				W.			
HL WELL (Test must be aft Onte First New Oil Run To Tank	Date of Te		07 1086 0	d and must			prosping for the		for full 24 hou	72.)	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
GAS WELL							· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pr	essure (Shut-	· a)		Casing Press	use (Shut-in)		Choice Size			
I hereby certify that the rates and re Division here been compiled with a in two and complete to the best of a	galaxieus of the mil that the infe	Ol Court		Œ		DIL CO	NSERV	ATION EP 2 7	DIVISIO 1980		
Dave	any m	L		20 J. 20	By_	iur	3.1	7		-	
DAVE CORZINE Printed Name		PROD.	Title		Title		SUPER	ISOR DI	STRICT	f 3	
SEPTEMBER 24, 1990 Date		(505) Tele	325-7 ohous No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.