	·				:				
١	NO. OF COPIES RECE	IVED	5	-					
t	DISTRIBUTION						NEW MEXIC	co oil	. cc
Ì	SANTA FE		1				RE	EQUES	T F
	FILE		1						
-	U.S.G.S.				1	AUTHO	RIZATION	TO T	RAI
ŀ	LAND OFFICE]				
1	TRANSPORTER	OIL	1						
		GAS							
1.	OPERATOR		2						
	PRORATION OFFICE				<u> </u>				·-
	Operator								
	Atlantic Richfield Co				mpa	n y			
	Address					_	~ - 4	~=	
	P. O. Box	2197,	Fa	ırmi	ngt	on, Ne	w Mexico	874	01
	Reason(s) for filing (Check proper box,			1					
	New Well			Change in Transporter of:					
	Recompletion				Oil		Dry	Gas	
	Change in Ownership					Casinghed	ad Gas	Co	nden
	If change of ownership give name and address of previous owner								
	DESCRIPTION C	C WET	T A	ND	LEAS	SE.			
11.	Lease Name	F WEL	ا، با ر	1110		Well No.	Pool Name,	Includin	ıç Fo
	Horseshoe Gallup Unit					284	Horseshoe G		
	Location								
	Unit Letter L : 2580					Feet From The South Lin			
	Line of Section	35		To	vnship	- Т3	31N	Range	R1

ONSERVATION COMMISSION FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE /		AND	<u>.</u>					
-	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	S					
ŀ	LAND OFFICE	ſ∠ ├·							
	OIL /			10					
- 1	TRANSPORTER GAS								
ł	OPERATOR 2								
_ }	PRORATION OFFICE								
ı.	Operator								
l	Atlantic Richfield Co	mpany							
-	ddagg								
	P O Box 2197. Farmi	ngton, New Mexico 87401							
	Reason(s) for filing (Check proper box		Other (Please explain)						
	□Y 1	Change in Transporter of:							
	New Well	Oil Dry Gas							
	Recompletion	Casinghead Gas Condense	ate						
	Change in Ownership	Cashiques or		The state of the s					
	If change of ownership give name			profession and the second seco					
	and address of previous owner								
				- 116 2 0 114-20-604-					
11.	DESCRIPTION OF WELL AND	LEASE	E Well No. Pool Name, Including Formation Kind of Lease						
	Lease Name	Transport Co	State, Federal of Fee DaHoral Links						
	Horseshoe Gallup Unit	284 Horseshoe Ga	arrup	Coll Coll 3					
	Location	Feet From The South Line	and 295 Feet From T						
	Unit Letter L : 2580	and 295 Feet From T							
		wnship T31N Range R16	sw , ммрм, San J	County County					
	Line of Section 35 To								
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)					
	Name of Authorized Transporter of Oi	X or Condensate	1215 S. Lake Avenue, Farmington, N.M.87401						
	Shell Pipeline Compa	hy	Address (Give address to which approve	ed copy of this form is to be sent)					
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas							
			Is gas actually connected? When	n					
	If well produces oil or liquids,	L'Outre l'ager	is gas actually connected:						
	give location of tanks.	E 34 T31N R16W							
	t with in commingled W	ith that from any other lease or pool, g	ive commingling order number:						
T 3.7	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.					
1 V .		Oil Well , deb well	1 I						
	Designate Type of Completi		X	P.B.T.D.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 1450 RKB	1428' RKB					
	07/16/74	08/13/74		Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1414' RKB					
		Gallup	1383	Depth Casing Shoe					
	Perforations			1449' RKB					
	1383' - 1416' 4 ho	les/ft.							
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 127' RKB	100 SX					
	12 1/4	8 5/8"		215 SX					
	7 7/8	4 1/2"	1449' RKB	210 5.1					
		2 3/8"	1414' RKB						
				1					
	THE DATA AND PROUEST I	FOR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil	and must be equal to or exceed top attom-					
V	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(t. etc.)					
	Date First New Oil Run To Tanks	Date of Test							
	08/13/74	08/13/74	Pump	Choke Size					
	Length of Test	Tubing Pressure	Casing Pressure	_					
	19 Hr.			Gas-MCF					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.						
	15 Bbls	3	12	TSTM					
	10 0019								
	CAC WETT			Gravity of Condensate					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glasti, or countrients					
	Actual Prod.			Chaha Sign					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	lesting Method [proof o=0)								
		Long.	OIL CONSERVA	ATION COMMISSION 1974					
V	I. CERTIFICATE OF COMPLIA	NUE		ATION COMMISSION 1974					
		A N - Oil Consequation	ADDROVED						
	I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3						
	commission have been complete to the shore is true and complete to the	the best of my knowledge and belief.							
			TITLE SUPERVIS	TITLE SUPERVISOR DIDE: 1					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form the real in accordance with RULE 111.						
	James Es.	1 hog/na							
	(5)	ignature)							
Production		Supervisor	Att wises of this form TO	light and the form must be filled out completely for allow-					
		Title)	shie on new and recompleted with the state of owner, Fill out only Sections I, II, and VI for changes of owner, Fill out only Sections I, III, and VI for changes of condition.						
	August 19,	1974							
		(Date)	Senarate Forms C-104 mu	at be filed for each pool in multiply					
		∤	completed wells.						
		I	•						