1		1	٦.
SANTAFC			
FILE			1
GR.			1

1	DESTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PROPATION OFFICE Operator	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL G	Porm C-104 Supersedes Old C-104 and to Effective 1-1-65 AS				
	Reason(s) for filing (Check proper bos New We:) Recompletion	n Street, Suite 501, Denver, Colorado 80295 heck proper box Change in Transporter of:						
	Change in Ownership If change of ownership give name and address of previous owner							
	H DESCRIPTION OF WELL AND LEASE							
***	Lease Name Horseshoe Gallup Unit	Well No. Pool Name, Including For 284 Horseshoe Gallu	l l	or FeeFed. 14-08-0001-820				
		580 Feet From The South Line	and 295 Feet From T	he_West				
	Line of Section 35 To	wnship 31N Range	16W , ммрм, San	Juan County				
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of O Shell Pipeline Company Name of Authorized Transporter of O		Address (Give address to which approved Box 940, Bloomfield, Naddress (Give address to which approved)	M 87413				
	If well produces off or liquida, give location of tanks.	Unit Sec. Twp. Pgc. E 34 31N 16W	Is gas actually connected? Whe	n				
เบ	If this production is commingled w	ith that from any other lease or pool, g						
,,,,	Designate Type of Complet		New Well Workever Deepen	Plug Back Same Resty. Diff. Resty.				
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Ferforations			Depth Casing Shoo				
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TOBING SIZE						
	TEST DATA AND REQUEST	FOR A) LOWABLE (Test must be of	after recovery of total volume of load oil and must be equal to or exceed top all					
Υ.	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Mathos (Flow, pump, gas lift, etc.)					
	Langth of Test	Lapind Steame	Casing Pressure	Chok				
	Actual Prod. During Test	On-Bris.	Water-Bbls.	ga-Nel				
				MAR 12 1979				
	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	OIL CON COM. Cavity of Condendate DIST. 3				
	Testing Mathod (pitet, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
•	CERTIFICATE OF COMPLIA	NCF	OIL CONSERVA	TION COMMISSION				
¥I			APPROVED MAR 1 2 1979, 19					
		d regulations of the Oil Conservation with end that the information given the best of my knowledge and belief.	BY Original Signed by FRANK I HAVEZ					
	Accounting Supervis	AMU	This formile to be filed in compliance with RULE 1104. If this is stepped for allowable for a newly drilled or despensell, this formers be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new entition on the wells.					
	March 9, 1979	(Pate)	If wall name of mistry, of transpor	ter, or other such change of condition the filed for each pool in male,				