Form 3160-5		Form approved.
(November 1983) UNITED 5	TATES 8UBMIT IN TRIPLICATES THE INTERIOR (Other instructions on re-	Budget Bureau No. 1004-0135 Expires August 31, 1985
		5. LEASE DESIGNATION AND SESSAL NO.
BUREAU OF LAND MANAGEMENT		14-20-604-1951 6. IF INDIAN, ALLOTTER OR TRIBS NAME
SUNDRY NOTICES AND		THE REAL PROPERTY OF THESE MARK
(Lio not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) I. OIL V GAR		UTE MTN.
		7. UNIT AGREEMENT HAME
WELL A WELL OTHER		HORSESHOE GALLUP UNIT
APCO Oil and Cas Company Div. of 242 44 mg see		S. FARM OR LEASE WAME
ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.		HORSESHOE GALLUP
1816 E. Mojave, Farmington, New Mexico 87401		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		283 10. FIELS AND POOL, OR WILDCAT
		HORSESHOE GALLUP
		11. SBC., T., B., M., OR BLE, AND
150'FNL, 1375'FEL		SURVEY OR ARMA
		SEC 33, T-31N, R-16W
(c. Sabritions (blow waterier by, nr, un, etc.)		12. COUPTY OR PARISH 13. STATE
	5498' GL	SAN JUAN NM
Check Appropriate Box	To Indicate Nature of Notice, Report, or C	ther Data
NOTICE OF INTENTION TO:	BUBBBQU	BNT REPORT OF:
TEST WATER SEUT-OFF PULL OR ALTER C	ASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLI	FRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACIDIZE ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly Droposed work, If well is directionally deilled give	Completion or Recomple	of multiple completion on Well etion Report and Log form.)
several previously uneconomi production. In addition, an may yield significant additi would require the workover of For these reasons, ARCO proposhut-in status so that the works indicate commercial processing several preservations.	pectfully requests approval for well. Over the past two years, he clong term shut-in wells and for ongoing CO2 feasibility study is onal oil recovery. Implementation of existing wells, and the drilling oses that this well be maintained ellbore will be available, should oduction or should it be needed ates the economic waste of poter reation.	ARCO has reactivated ound commercial is underway which on of a CO2 flood ing of new wells. ed in the long term ld future production
	for the	
8. I hereby certify that the foregoing is true and correct	•	
SIGNED TO	Sr. Prod Supr	08/30/89
		DATE
(This space for Federal or State office use)	ACTING	<u>;</u>
APPROVED BY L. Mark Holis CONDITIONS OF APPROVAL, IF ANY:	TITLE AREA MANAGER	DATE
CONTROL OF AFFRUIAN IF ARE:		
	Nnoad	•

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