Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	11200	TO TRA	NSP	ORT OIL	AND NA	TURAL GA	AS	BEST			
perator		Well API No.									
Vantage Point Open		30045 21504									
ddress	. 1001	Ψ. · 1 -	. 0	lelabo-s	7/,125						
5801 E. 41st, suit	_e 1001	, luis	a, 0	KIAHOMA	Oth	es (Please expl	ain)				
ew Well		Change in	•	$\overline{}$		٨					
ecompletion	Oil	Ц	Dry G		Non	-Produc	ing O	1 Well			
hange in Operator		d Gas									
change of operator give name daddress of previous operator	Oil an	d Gas	Comp	any, P.	O. Box	1610, Mic	dland, T	exas 797	02		
DESCRIPTION OF WELL	vision AND LE	of Atl ASE	anti	c Richf	ield Cor	npany 					
ease Name	Wall No Dool Name Include					IE I OTHERTON			d of Lease No. le, Federal or Fee 14-70-604-10		
Horseshoe Gallup Unit	1200					Gallup			edetal or Fee 14-20-604-1951		
ocation	1.7	- ^		M	. الدم	. 127	15 -	set From The _	East	Line	
VIII. [<u> </u>		
Section 33 Township	. 31-	N	Range	16-u	/ <u>,</u> N	мрм,	San Jua	ın ————		County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	ND NATU	RAL GAS	w address to w	vhich approve	d copy of this fo	rm is to be se	ent)	
lame of Authorized Transporter of Oil		or Conde	nexte.		Acces (c.		• •				
lame of Authorized Transporter of Casin	ghead Gas	head Gas or Dry Gas			Address (Gi	we address to w	vhich approve	d copy of this fo	copy of this form is to be sent)		
telle of Montoniand Francisco					Is gas actually connected? When			?			
I well produces oil or liquids,	Unit	Sec.	TΨp	Rge.	ls gas actual	ly connected?	Wines	n t			
ive location of tanks. This production is commingled with that	(mm 227 G	her lease of	rool R	ive comming	ing order num	nber:					
V. COMPLETION DATA	Hom any or	are rease of	μω, μ	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						_,	
		Oil We	u	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Total Depth	l		P.B.T.D.		_!	
Date Spudded	npl. Ready	lo Proc.									
Turbine (DE DER RT CR etc.)	Name of	Producing 1	Formatic	X0	Top Oil/Gas	Pay		Tubing Dept	h		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Doorb Cosin	Depth Casing Shoe		
erforations								Depui Casin	g Sakot		
		THENC	CAS	ING AND	CEMENT	TNG RECO	RD				
UOLE CIZE	HOLE SIZE CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE	+	Onomic C. San Carlo									
					 					 	
					 						
V. TEST DATA AND REQUE	ST FOR	ALLOY	VABL	<u>E</u>							
V. TEST DATA AND REQUE OIL WELL — (Tesi musi be after	recovery of	total volum	e of loa	d oil and mus	t be equal to	or exceed top a	Mowable for 1	his depth or be	for full 24 ho	G 5.)	
Date First New Oil Run To Tank	Date of	Test			Producing I	Method (Flow,	pump, gas iyi	, etc.)			
					Casing Pres	soure		C Pasi	CF	MEL	
Length of Test	Tubing Pressure							NA.			
Actual Prod. During Test	Oil - Bbis.				Water - Bbia			CI-T CF	MARO4	1991	
GAS WELL								Gravity of		I. DIV.	
Actual Prod. Test - MCF/D	Length	Length of Test Tubing Pressure (Shut-in)				Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Choke Size		
	Tubing										
Testing Method (pilot, back pr.)	Tuoing										
AT OPERATOR CERTIFI	CATE	OF COM	1PLL	ANCE			NICED	MATION	ואוטו	ON.	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with at	nd that the it	Mormation (El Acal Pro	ove				B 2 7 199	11		
is true and complete to the best of m) rrowscom	- /:	•		Da	ite Appro		Λ			
Wolmich J. SI	relar	cl-			D:-		るしい	SOR DIST	_/		
Signature -/		Pra	Just	ion fee	∬ By		SUPFRVI	SOR DIST	DIOT 1		
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	enich		Tid	t CICILOR	` _{T#}	le		DIST	nici #3	ğ	
Printed Name	9	18-66	24-	7100	'"	10					
			مملموام	se No	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CON. DIV.