

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-734-
282-7751

6. If Indian, Allottee or Tribe Name

Navajo Tribal

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Vantage Point Energy (713) 700-1952

3. Address and Telephone No.

2401 Fountain View Dr. Houston, TX 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

150' FNL 1375' FEL Sec.33 T-31-N R-16-W

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup #283

9. API Well No.

N/A

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perfs: 1404'-1412" 1414'-1418'

It is proposed to P&A this well. The well failed M.I.T. pressure test of casing. 540 psi to 440 psi in 30min. 100 psi loss. The proposed procedure is to R.I.H. open-ended with TBG. & spot a balance plug from 1420' to 1300' W.O.C. 2hrs. Tag plug. Spot another plug from 1300' to 150' of surface perforate CSG. @ 150' establish injection rate & circulate cement to surface.

RECEIVED

JUL 2 1993

OIL CON. DIV.

DIST. 3

070 FARMINGTON, NM

93 JUN 28 PM 1:04

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed: *[Signature]*

Title Consulting Engineer

for vantage Point Energy

Date 05/26/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

APPROVED
JUN 8 1993
DISTRICT MANAGER

NMOCD

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 283 Horseshoe Gallup
unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.