

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.									
Atlantic Richfield Company						14-20-604-1951									
3. ADDRESS OF OPERATOR						6. INDIAN, ALLOTTEE OR TRIBE NAME									
501 Lincoln Tower Bldg, 1860 Lincoln St., Denver, Colo. 80203						Navajo & Ute Mountain									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME									
At surface Unit "E" - 1975' f/North & 890' f/West lines Sec. 28						Horseshoe Gallup Unit									
At top prod. interval reported below Approximately same						8. FARM OR LEASE NAME									
At total depth Approximately same						Horseshoe Gallup Unit									
14. PERMIT NO.						9. WELL NO.									
Mr. McGrath						282									
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT									
6-1-74						Horseshoe Gallup									
12. COUNTY OR PARISH						13. STATE									
San Juan						New Mexico									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
7-18-74		8-2-74		8-16-74		5649' GL 5660' KB		5649' GL							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
1561' RKB		1525' RKB		--		0-1561'		1487'-1510' Gallup							
								25. WAS DIRECTIONAL SURVEY MADE							
								No							
								26. TYPE ELECTRIC AND OTHER LOGS RUN							
								Dual Laterolog, Microlaterolog-Microlog & Compensated Formation Density Log							
								27. WAS WELL CORED							
								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		32#		129' RKB		12-1/4		100 sx		None					
4-1/2"		9.5#		1561' RKB		7-7/8		215 sx		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		1515'		None	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1487'-1510' 4 Shot/foot										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										None					
33. Completed Testing 9-24-74										PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)					
8-17-74		Pumping 1-1/2" 14-30" SPM								Producing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
Initial		24		--		--		62		TSTM		5		--	
8-17-74															
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
--		--		--		62		TSTM		5		41°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Used on lease - Volume negligible										J. E. Taylor					
35. LIST OF ATTACHMENTS															
Two each #26															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		W. A. Walther, Jr.				TITLE		Dist. Prod. & Drlg. Supt.		DATE		10-2-74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	1487'	1520'	Sandstone, gray, gd., stain & odor. Shale laminations, bleeding oil in streaks	Gallup	1487'	