NO. OF COPIES REC	5		
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SANTA FE	1		
FILE	1	\	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	7_	
	GAS		
OPERATOR	2		
		I	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

l	FILE	11				AND			2	1-1-03	
	U.S.G.S.		_ AUTHO	DRIZATION TO	TRAN	SPORT	OIL AND N	NATURAL G	AS	$_{2}$ $V$	
[	LAND OFFICE	$\Box$									
Ī	OIL	7								10°	
	TRANSPORTER GAS	-	7							·	
1	OPERATOR	2									
ŀ											
1.	PRORATION OFFICE	1_			<del></del>			·			
i	Atlantic Richfield Company  Address  P. O. Box 2197, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)										
ļ											
											<b>*</b>
	New Well		Change ii	n Transporter of:						. L	
	Recompletion		O11		Dry Gas				/ ¥		\ \ \
	Change in Ownership	Casinghe	Condensa	te				(B)			
,										686 20 19	fi à
	If change of ownership give								( )	L) =	- 1
	and address of previous ow	ne:							7	IL CON. CO	OM.
71	DESCRIPTION OF WELL	r ANT	LEASE						/0	IL COIT 3	
11.	Lease Name	rmation Kind of Lease				ال المالا	1-20-604				
	Horseshoe Gallu	n Iini	t 282	Horsesho	oe Gal	lup		State, Federal	cr Fee Fed	eral 1	951
	Location										
	P	197	75 – –	om The North	1		890	Feet From T	. We	est	
	Unit Letter E	;	Feet Fro	om The	Line o	ina		reet riom i	ne		-
	20	_	ownship T31	IN Bana	e R16W		, NMPM	. San Jua	an		County
	Line of Section 28	T	ownship T31	LI¥ Rang	e ILLON		, 141011-101	, 5411 041			554,
				AND NATEDA	T CAC						
111.	DESIGNATION OF TRA	NSPO	RTER OF OIL	Condensate	L GAS	Address (	Give address	to which approv	ed copy of th	is form is to be	sent)
	Name of Authorized Transpor			501.401.541.0	1						
	Shell Pipeline (	Compa	any	5 - D-11 C-1 C		1215 S. Lake Ave., Farm Address (Give address to which approve			ed conv of the	is form is to be	Sent)
	Name of Authorized Transpor	ter of C	asinghead Gas	or Dry Gas	- '	Add: ess (	istre address	to water approv	ca cop, o,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
								100			
	If well produces oil or liquids	3,	Unit Sec		1	s gas act	ually connect	ed? Whe	n		
	give location of tanks.		K	32   T31N   F	R16W						
	If this production is commit	nøled v	vith that from a	ny other lease or	pool, gi	ve comm	ingling orde	r number:			
	COMPLETION DATA	.B							<del></del>		5// 5 / 1
	·			Oil Well Gas \	Well I	lew Well	, Morkover	Deepen	Plug Back	Same Restv.	Diff. Res'v.
	Designate Type of Co	omplet	$non - (\lambda)$	X ;	!	X	1	l 	ł !	1 1	
	Date Spudded		Date Compl. 1	Ready to Prod.	7	Total Dep	oth		P.B.T.D.		
	7/18/74		8/16	6/74		1	561 RKB			525 RKB	
	Elevations (DF, RKB, RT, G	R, etc.,	Name of Prod	lucing Formation	-	Top Oil/C	Gas Pay		Tubing Der	oth	
			Gall	lup	1	1	487		15	515 RKB	
	Perforations								Depth Casing Shoe		
	1487' - 1510' 4 shot/ft.								15	61 RKB	
	1401 1010	TUBING, CASING, AND			S. AND	CEMENTING RECORD					
	UOL 5 5175	HOLE SIZE CASING & TUBING SIZE  12 1/4 8 5/8"				DEPTH S		S	ACKS CEMEN	т	
	L						129' RKB			100 SX	
	7 7/8		4 1/2"			1561' RKB			215 SX		
	,			3/8"		1515'RKB					
									i		
			EOD ATTOWA	ADIE (Tarket	b6-		w of total wall	me of load oil o	and must be	equal to or exce	ed top allow-
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)										
	OII. WELL Date First New Oil Run To Tanks Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
				08/17/74		Pump					
	US/17/14 Length of Test					Casing Pressure			Choke Size		
				_		_				_	1
	Actual Prod. During Test	1 Aug. 1 50 1					Gas-MCF				
	1			62			5			TSTM	
	67 Bbl 62 5										
	GAS WELL		I annih of To	· · · · · · · · · · · · · · · · · · ·	T	Bbls. Co	OMM\eipanebn	F	Gravity of	Condensate	7
	Actual Prod. Test-MCF/D Length of Test					BBIS. COINGRIBATES WINICE					ļ
						Castaa P	ressure (Shul	-in)	Choke Size	<del></del>	
	Testing Method (pitot, back	pr.)	Tubing Press	we (Shut-in)	l'	Cusing r		,,		•	ł
			_		<del> </del>						
VI.	CERTIFICATE OF COM	<b>IPLIA</b>	NCE		- 11		OIL	CONSERVA	TION CO	AUG PUA	$\theta$ . Let $\epsilon$
										And a	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					ation						
					Kiven						
						J			DUITED T	ust. 💖	
	Production Supervisor  (Title)  August 19, 1974					TITLE SUPERVISOR DIST.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
						Il wast able form must be accompanied by a tabulation of the deviation					
						All sections of this form must be filled out completely for allowable on new and recompleted wells.					
						Fi well n	swe or unwports	Bections 1, 11 er, or transport	er, or other	such change o	of condition.
		(	(Date)			S	parate Form	ns C-104 mus	be filed	for each pool	in multiply
					#						