

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		Other ☐			
2. NAME OF OPERATOR Atlantic Richfield Company									
3. ADDRESS OF OPERATOR 501 Lincoln Tower Bldg, 1860 Lincoln St., Denver, Colo. 80203									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit "E" - 1975' f/North & 890' f/West lines Sec. 28 At top prod. interval reported below Approximately same At total depth Approximately same									
14. PERMIT NO. Mr. McGrath				DATE ISSUED 6-1-74					
15. DATE SPUDDED 7-18-74				16. DATE T.D. REACHED 8-2-74		17. DATE COMPL. (Ready to prod.) 8-16-74		18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 5649' GL 5660' KB	
19. ELEV. CASINGHEAD 5649' GL									
20. TOTAL DEPTH, MD & TVD 1561' RKB		21. PLUG, BACK T.D., MD & TVD 1525' RKB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-1561'		CABLE TOOLS 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1487'-1510' Gallup								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Microlaterolog-Microlog & Compensated Formation Density Log								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8-5/8"		32#		129' RKB		12-1/4		100 sx	
4-1/2"		9.5#		1561' RKB		7-7/8		215 sx	
29. LINER RECORD None									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
2-3/8"		1515'		None					
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		1515'		None					
31. PERFORATION RECORD (Interval, size and number) 1487'-1510' 4 Shot/foot									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. * DEPTH INTERVAL (MD) None									
33. * Completed Testing 9-24-74 PRODUCTION DATE FIRST PRODUCTION 8-17-74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/2" 14-30" SPM DATE OF TEST Initial 8-17-74 HOURS TESTED 24 CHOKE SIZE -- PROD'N. FOR TEST PERIOD -- OIL—BBL. 62 GAS—MCF. TSTM WATER—BBL. 5 GAS-OIL RATIO -- FLOW. TUBING PRESS. -- CASING PRESSURE -- CALCULATED 24-HOUR RATE -- OIL—BBL. 62 GAS—MCF. TSTM WATER—BBL. 5 OIL GRAVITY-API (CORR.) 41°									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease - Volume negligible								TEST WITNESSED BY J. E. Taylor	
35. LIST OF ATTACHMENTS Two each #26									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		W. A. Walther, Jr.		TITLE		Dist. Prod. & Drlg. Supt.		DATE 10-2-74	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL INTERVALS OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	1487'	1520'	Sandstone, gray, gd. stain & odor. Shale laminations, bleeding oil in streaks	Gallup	1487'	