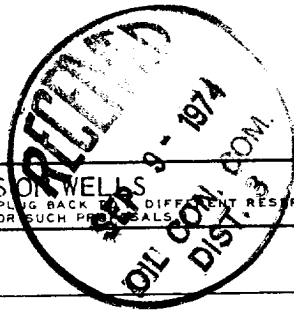


NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
OPERATOR	/

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 503-9	
7. Unit Agreement Name	
San Juan 32-7 Unit	
8. Farm or Lease Name	
San Juan 32-7 Unit	
9. Well No.	
25	
10. Field and Pool, or Wildcat	
Blanco Mesa Verde	
12. County	
San Juan	

**SUNDRY NOTICES AND REPORTS OF WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER-  
WELL WELL

2. Name of Operator  
Northwest Pipeline Corporation

3. Address of Operator  
P.O. Box 90 Farmington, N.M. 87401

4. Location of Well  
UNIT LETTER B 795 FEET FROM THE North LINE AND 1680 FEET FROM  
THE East LINE, SECTION 36 TOWNSHIP 32N RANGE 7W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6469' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-1-74 Spud, drill 13-3/4" surface, run 5 joints 9-5/8" and set at 238' w/180 sacks. Circulate 50 sacks.
- 8-8-74 Ran 90 joints 7" 20# J-55 & set at 3747' RKB w/176 Sacks 65/35 Class "B" w/12% gel. Followed w/50 sacks class "B" w/2% cc.
- 8-9-74 Drill cmt., blow hole dry.
- 8-11-74 T.D. 5930' Ran Gamma induction & gamma density.
- 8-12-74 Ran 72 joints of 4-1/2", 10.5#, J-55 Liner and set at 5923' RKB. Liner hung at 3601' RKB, w/200 sacks Class "B" w/4% gel & 1/2 cu.ft. fine gilsonite/sack. Reversed out 75 sacks.
- 8-12-74 Spot 300 gal -1/2% HCL. Perf 5805-5824', 5756' - 5772', 5738-5746', 5720'-5728', 5676'-5684', 5588'-5596', 5570'-5578', 7 zones with 16 s/z. Fractured with 5000 gallon pad water & 80,000# 20/40 sand at 1#/gal.
- 8-14-74 Ran 186 Joints, 2-3/8", 4.6#, J-55 Tubing and set at 5799'
- 8-15-74 Shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Production & Drilling Engineer DATE September 4, 1974

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: