

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF 089543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T32N, R7W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

Box 90 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1060' FNL & 950' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6723 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-15-74 Spud well- Drill 13-3/4" hole to 219' Run 5 joints 9-5/8" (202') H-40 32.3# casing & set at 216 KB with 180 sacks circ. WOC 12 hours. Test casing 600psi 1/2 hour. OK.

8-23-74 Ran 94 joints (4003') 7" 20# J-55 casing & set at 4016' KB with 230 sacks By temperature survey top of cement is 1350' WOC. 12 hours.

8-24-74 Drill cement & blow hole dry - Gal Drill.

8-25-74 T.D. 6160' Ran Gamma induction & Gamma Density Logs.

8-26-74 Ran 71 joints (2271') 4-1/2" 10.5# J-55 liner and set at 6158' KB. with 220 sacks. Top liner at 3887' KB. PBID 6125' KB.

8-27-74 Clean out to T.D. & Test casing to 3500 psi 1/2 hour. OK. Spot 500 gal 7-1/2% Hcl & perforate 5836-6036 with 120 0.44" holes Frac with 80,000# 20-40 sand and 80,000 gal treated water (2# FR/1000 gal.)

8-28-74 Ran 193 joints (6011') 2-3/8" 4.7# J-55 tubing & set at 6023' KB. Kick well off with compressor.

8-29-74 Shut in.

SEP 10 1974

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Production Drilling Eng.

DATE Sept 6, 1974

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side