## UNITED STATES SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved.
Budget Bureau Not 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. SF 089543

	(-	EOLOGICAL SURVE	Υ	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
				6. IF INDIAN, ALLOTTING	
SUN	1DRY NOT	CES AND REPOR	plug back to a different reservoir.		•
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				7. UNIT AGREEMENT NAME	
				San Juan 32-7 Unit	
OIL GAS WELL OTHER				8. FARM OR LEASE NAME	
NAME OF OPERATOR				San Juan 32-7 Unit	
Northwest Pipeline Corporation				9. WELL NO.	
ADDRESS OF OPERAT	OR			26	
Box 90 Farmington, N.M. 87401				10. FIELD AND POOL, OR WILDCAT	
Box 90 Farmington, N.M. 87401  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)				Blanco Mesa Verde	
At surface				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1060' FNL & 950' FEL				Sec. 35, T32N, R7W NMPM	
1000 1112 4	,,,,				
		15. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	12. COUNTY OR PARISH	
. PERMIT NO.		6723 GR		San Juan	N.M.
		1	, , , , , , , , , , , , , , , , , , ,	Other Data	
	Check A	ppropriate Box To Indi	cate Nature of Notice, Report, (	or Officer Data	
	NOTICE OF INTE		BUE	BSEQUENT REPORT US.	
		[	WATER SHUT-OFF	X REPAIRING W	
TEST WATER SHU	T-OFF	PULL OR ALTER CASING	FRACTURE TREATMENT	X ALTERING CA	-
FRACTURE TREAT		MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMEN	T* X
SHOOT OR ACIDIZE	s	ABANDON*  CHANGE PLANS	(Other) Comple	and the second of the second o	on Well
REPAIR WELL	LJ		Completion of Ke	Completion Report	A stanting OF
(Other)	an government of	PERATIONS (Clearly state all	pertinent details, and give pertinent data locations and measured and true v	dates, including estimated dat rertical depths for all markers	s and zones pert
7. DESCRIBE PROPOSE proposed work, nent to this wor	k.) *				
8-15-74	Soud well-	Drill 13-3/4" h	ole to 219' Run 5 joint	S 9-3/6 (202 )	
J 12 , .	32.3# casi	ing & set at 21b	KB WITH 100 Sacks erro.		
J 15 7.	32.3# casi 600psi 1/2	ing & set at 216 hour. OK.	O# I-55 casing & set at	t 4016' KB with 23	
8-23-74	32.3# casi 600psi 1/2	ing & set at 216 hour. OK.	O# I-55 casing & set at	t 4016' KB with 23	
	32.3# casi 600psi 1/2 Ran 94 joi	ing & set at 216 2 hour. OK. ints (4003') 7" 2	O# J-55 casing & set at of cement is 1350' WOC.	t 4016' KB with 23	
8-23-74 8-24-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme	ing & set at 216 2 hour。 OK. ints (4003') 7" 2 ature survey top ent & blow hole d	O# J-55 casing & set at of cement is 1350' WOC.	t 4016' KB with 23	30 sacks
8-23-74 8-24-74 8-25-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey top ent & blow hole d Ran Gamma indu	O# J-55 casing & set at of cement is 1350' WOC.  Try - Gal Drill.  Action & Gamma Density 19 10.5# J-55 liner and	t 4016' KB with 23	30 sacks
8-23-74 8-24-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160 Ran 71 joi	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey top ent & blow hole d ' Ran Gamma indu ints (2271') 4-1/	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. action & Gamma Density 12" 10.5# J-55 liner and the set of the set	t 4016' KB with 23 . 12 hours. Logs. d set at 6158' KB.	30 sacks
8-23-74 8-24-74 8-25-74 8-26-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160' Ran 71 joi sacks. Top	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey top ent & blow hole d Ran Gamma indu ints (2271') 4-1/ p liner at 3887'	O# J-55 casing & set at of cement is 1350' WOC.  Iry - Gal Drill.  Iction & Gamma Density 1/2" 10.5# J-55 liner and KB. PBID 6125' KB.	t 4016' KB with 23 . 12 hours.  Logs. d set at 6158' KB.	30 sacks with 220
8-23-74 8-24-74 8-25-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160' Ran 71 joi sacks. Top Clean out	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey top ent & blow hole d ' Ran Gamma indu ints (2271') 4-1/ p liner at 3887' to T.D. & Test of	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. Action & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. Casing to 3500 psi 1/2	t 4016' KB with 23 . 12 hours.  Logs. d set at 6158' KB.  hour. OK. Spot 5 holes Frac with 86	30 sacks with 220
8-23-74 8-24-74 8-25-74 8-26-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160' Ran 71 jos sacks. Top Clean out 7-1/2% Hc	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey top ent & blow hole d ' Ran Gamma indu ints (2271') 4-1/ p liner at 3887' to T.D. & Test of 1 & perforate 583	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. action & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. casing to 3500 psi 1/2 36-6036 with 120 0.44"	t 4016' KB with 23 . 12 hours.  Logs. d set at 6158' KB.  hour. OK. Spot ! holes Frac with 80	30 sacks , with 220 500 gal 0,000#
8-23-74 8-24-74 8-25-74 8-26-74 8-27-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160' Ran 71 jos sacks. Top Clean out 7-1/2% Hc	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey top ent & blow hole d ' Ran Gamma indu ints (2271') 4-1/ p liner at 3887' to T.D. & Test of 1 & perforate 583	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. action & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. casing to 3500 psi 1/2 36-6036 with 120 0.44"	t 4016' KB with 23 . 12 hours.  Logs. d set at 6158' KB.  hour. OK. Spot ! holes Frac with 80	30 sacks , with 220 500 gal 0,000#
8-23-74 8-24-74 8-25-74 8-26-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160 Ran 71 joi sacks. Top Clean out 7-1/2% Hc 20-40 san Ran 193 j	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey topent & blow hole dints (2271') 4-1/p liner at 3887' to T.D. & Test 0 and 80,000 galoints (6011') 2-1	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. Action & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. Casing to 3500 psi 1/2	t 4016' KB with 23 . 12 hours.  Logs. d set at 6158' KB.  hour. OK. Spot ! holes Frac with 80	30 sacks , with 220 500 gal 0,000#
8-23-74 8-24-74 8-25-74 8-26-74 8-27-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160 Ran 71 joi sacks. Top Clean out 7-1/2% Hc. 20-40 san Ran 193 jwell off	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey top ent & blow hole d ' Ran Gamma indu ints (2271') 4-1/ p liner at 3887' to T.D. & Test of 1 & perforate 583	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. action & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. casing to 3500 psi 1/2 36-6036 with 120 0.44"	t 4016' KB with 23 . 12 hours.  Logs. d set at 6158' KB. hour. OK. Spot 5 holes Frac with 80 .000 gal.) set at 6023' KB.	30 sacks , with 220 500 gal 0,000#
8-23-74 8-24-74 8-25-74 8-26-74 8-27-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160 Ran 71 joi sacks. Top Clean out 7-1/2% Hc 20-40 san Ran 193 j	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey topent & blow hole dints (2271') 4-1/p liner at 3887' to T.D. & Test 0 and 80,000 galoints (6011') 2-1	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. action & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. casing to 3500 psi 1/2 36-6036 with 120 0.44"	t 4016' KB with 23 . 12 hours.  Logs. d set at 6158' KB. hour. OK. Spot 5 holes Frac with 80 000 gal.) set at 6023' KB.	on sacks  with 220  500 gal  0,000#  Kick
8-23-74 8-24-74 8-25-74 8-26-74 8-27-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160 Ran 71 joi sacks. Top Clean out 7-1/2% Hc. 20-40 san Ran 193 jwell off	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey topent & blow hole dints (2271') 4-1/p liner at 3887' to T.D. & Test 0 and 80,000 galoints (6011') 2-1	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. action & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. casing to 3500 psi 1/2 36-6036 with 120 0.44"	t 4016' KB with 23 . 12 hours.  Logs. d set at 6158' KB. hour. OK. Spot 5 holes Frac with 80 000 gal.) set at 6023' KB.	on sacks  with 220  500 gal  0,000#  Kick
8-23-74 8-24-74 8-25-74 8-26-74 8-27-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160 Ran 71 joi sacks. Top Clean out 7-1/2% Hc. 20-40 san Ran 193 jwell off	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey topent & blow hole dints (2271') 4-1/p liner at 3887' to T.D. & Test 0 and 80,000 galoints (6011') 2-1	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. action & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. casing to 3500 psi 1/2 36-6036 with 120 0.44"	t 4016' KB with 23.  12 hours.  Logs. d set at 6158' KB.  hour. OK. Spot Sholes Frac with 80.  000 gal.) set at 6023' KB.	o, sacks with 220 500 gal 0,000#  Kick
8-23-74 8-24-74 8-25-74 8-26-74 8-27-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160 Ran 71 joi sacks. Top Clean out 7-1/2% Hc. 20-40 san Ran 193 jwell off	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey topent & blow hole dints (2271') 4-1/p liner at 3887' to T.D. & Test 0 and 80,000 galoints (6011') 2-1	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. action & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. casing to 3500 psi 1/2 36-6036 with 120 0.44"	t 4016' KB with 23 . 12 hours.  Logs. d set at 6158' KB. hour. OK. Spot 5 holes Frac with 80 000 gal.) set at 6023' KB.	on sacks  with 220  500 gal  0,000#  Kick
8-23-74 8-24-74 8-25-74 8-26-74 8-27-74 8-28-74 8-29-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160' Ran 71 joi sacks. Top Clean out 7-1/2% Hc. 20-40 san Ran 193 j well off Shut in.	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey top ent & blow hole d 1 Ran Gamma indu ints (2271') 4-1/ p liner at 3887' to T.D. & Test of 1 & perforate 583 d and 80,000 gal oints (6011') 2-3 with compressor.	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. Inction & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. Casing to 3500 psi 1/2 36-6036 with 120 0.44" treated water (2# FR/13/8" 4.7# J-55 tubing &	Logs. d set at 6158' KB. hour. OK. Spot Sholes Frac with 80 000 gal.) set at 6023' KB.  SEP 101 U. S. GEULOGICAL DURANSO, C	on sacks  with 220  on gal  on on on  Kick  974  SUKVEY
8-23-74 8-24-74 8-25-74 8-26-74 8-27-74 8-28-74 8-29-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160' Ran 71 joi sacks. Top Clean out 7-1/2% Hc 20-40 san Ran 193 j well off Shut in.	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey top ent & blow hole d 1 Ran Gamma indu ints (2271') 4-1/ p liner at 3887' to T.D. & Test of 1 & perforate 583 d and 80,000 gal oints (6011') 2-3 with compressor.	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. action & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. casing to 3500 psi 1/2 36-6036 with 120 0.44"	Logs. d set at 6158' KB. hour. OK. Spot Sholes Frac with 80 000 gal.) set at 6023' KB.  SEP 101 U. S. GEULOGICAL DURANSO, C	on sacks  with 220  500 gal  0,000#  Kick  974  SUKVEY
8-23-74 8-24-74 8-25-74 8-26-74 8-27-74 8-28-74 8-29-74	32.3# casi 600psi 1/2 Ran 94 joi By tempera Drill ceme T.D. 6160' Ran 71 joi sacks. Top Clean out 7-1/2% Hc. 20-40 san Ran 193 j well off Shut in.	ing & set at 216 2 hour. OK. ints (4003') 7" 2 ature survey top ent & blow hole d 1 Ran Gamma indu ints (2271') 4-1/ p liner at 3887' to T.D. & Test of 1 & perforate 583 d and 80,000 gal oints (6011') 2-3 with compressor.	O# J-55 casing & set at of cement is 1350' WOC. Try - Gal Drill. Inction & Gamma Density 12" 10.5# J-55 liner and KB. PBID 6125' KB. Casing to 3500 psi 1/2 36-6036 with 120 0.44" treated water (2# FR/13/8" 4.7# J-55 tubing &	Logs. d set at 6158' KB. hour. OK. Spot Sholes Frac with 80 000 gal.) set at 6023' KB.  SEP 101 U. S. GEULOGICAL DURANSO, C	on sacks  with 220  500 gal  0,000#  Kick