

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | |
|--|------------------------------------|---|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. SF 089543 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Northwest Pipeline Corporation | | | | 7. UNIT AGREEMENT NAME San Juan 32-7 Unit | |
| 3. ADDRESS OF OPERATOR Box 90 Farmington, N.M. 87401 | | | | 8. FARM OR LEASE NAME San Juan 32-7 Unit | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1060 FNL & 950 FEL At top prod. interval reported below At total depth as above | | | | 9. WELL NO. 26 | |
| 14. PERMIT NO. _____ DATE ISSUED _____ | | | | 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde | |
| 15. DATE SPUDDED 8-15-74 16. DATE T.D. REACHED 8-25-74 17. DATE COMPL. (Ready to prod.) 8-29-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6735 RKB 19. ELEV. CASINGHEAD 6723 GR | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T32N, R7W NMPM | |
| 20. TOTAL DEPTH, MD & TVD 6160' 21. PLUG, BACK T.D., MD & TVD 6125 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS all CABLE TOOLS _____ | | | | 12. COUNTY OR PARISH San Juan 13. STATE New Mexico | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 5836-6036' | | | | 25. WAS DIRECTIONAL SURVEY MADE no | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Induction & Compensated Formation Density | | | | 27. WAS WELL CORED no | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9-5/8 | 32.3 | 216 | 13-3/4 | 180 sacks | |
| 7 | 20.0 | 4016 | 8-3/4 | 230 sacks | |
| 29. LINER RECORD | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | |
| 4-1/2 | 3887 | 6158 | 220 | | |
| 30. TUBING RECORD | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | |
| 2-3/8 | 5690 | | | | |
| 31. PERFORATION RECORD (Interval, size and number) 5836-6036 w/120 0.44" holes | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | |
| | | | DEPTH INTERVAL (MD) 5836-6036 | | |
| | | | AMOUNT AND KIND OF MATERIAL USED 500 gal 7-1/2% Hcl-80,000# sand and 80,000 gal slick water. | | |
| 33.* PRODUCTION | | | | | |
| DATE FIRST PRODUCTION not tied in | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | WELL STATUS (Producing or shut-in) shut in |
| DATE OF TEST 9-5-74 | HOURS TESTED 3 | CHOKE SIZE 3/4"THC | PROD'N. FOR TEST PERIOD → | OIL—BBL. 2511MCF/D | GAS—MCF. 2511MCF/D |
| FLOW. TUBING PRESS. 202 Psia | CASING PRESSURE 579 psia | CALCULATED 24-HOUR RATE → | OIL—BBL. 3178 MCF/D | GAS—MCF. CAOF | WATER—BBL. CAOF |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | TEST WITNESSED BY |
| 35. LIST OF ATTACHMENTS | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED 1s <i>O.B. Whitenburg</i> | | TITLE Production & Drilling Eng. | | DATE Sept. 30, 1974 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROSITY ZONES: | | | 38. GEOLOGIC MARKERS | | |
|--|-------|--------|---|-------------|------------------|
| SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | | |
| FORMATION | TOP | BOTTOM | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| Mesa Verde | 4675' | 6050' | Sand stone; light gray, buff inter bedded with shales & silt stones | | |
| | | | Ojo Alamo | 1662' | same |
| | | | Kirtland | 2002' | same |
| | | | Fruitland | 3276' | same |
| | | | Picture Cliff | 3631' | same |
| | | | Lewis | 3803' | same |
| | | | Cliff House | 4675' | same |
| | | | Menefee | 5743' | same |
| | | | Point Lookout | 5990' | same |
| | | | Mancos | 6103' | same |