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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-503	
7. Unit Agreement Name San Juan 32-7 Unit	
8. Farm or Lease Name San Juan 32-7 Unit	
9. Well No. 27	
10. Field and Pool, or Wildcat Blanco Mesa Verde	
12. County San Juan	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐

2. Name of Operator  
Northwest Pipeline Corporation

3. Address of Operator  
Box 90 Farmington, N.M. 87401

4. Location of Well  
UNIT LETTER K 1850 FEET FROM THE west LINE AND 1830 FEET FROM south 36 32 7 THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6677 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-30-74 Spud well, drill 13-3/4" hole to 217' & set 9-5/8" 32.3# H-40 casing at 210' RKB cemented with 180 sacks. cement circulated.
- 8-31-74 WOC 12 hours-test casing to 600 psig for 1/2 hour - test good.
- 9-8-74 Drill 8-3/4" hole to 3982', run 3970' 7" 20# K-55 casing and set at 3982' KB. Cement with 225 sacks cement. Top cement by temp. survey 900'. Nipple up for gas drilling.
- 9-11-74 T.D. 6-1/4" gas drilled hole 6150' Run Slj. logs.
- 9-12-74 Run 2299' 4-1/2" 10.5# K-55 liner with Burns liner hanger and set at 6140 RKB- Top liner at 3841' RKB cemented with 200 sacks.
- 9-13-74 Clean out to top of liner with 6-1/4" bit and test to 1500 psi - 1/2 hour-test good. Clean out liner to 6045' and test casing to 3500 psi 1/2 hour. Test good. Perforate 5778' - 5976' w/48 shots & frac with 50,000 #20-40 sand & 50,000 gal slick water.
- 9-16-74 Clean out liner to 6045' and land 5948' 2-3/8" 4.7# tubing at 5960' KB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O. B. Whitenburg</u> Original Signed by A. R. Kendrick	TITLE <u>Production &amp; Drilling Engineer</u> DATE <u>October 4, 1974</u>
APPROVED BY _____	PETROLEUM ENGINEER DIST. NO. 3
CONDITIONS OF APPROVAL, IF ANY:	DATE <u>OCT - 7 1974</u>