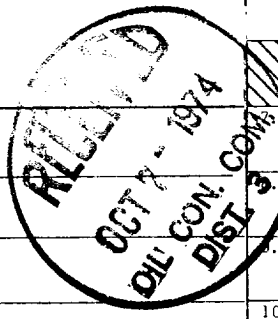


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No. E503



1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		5b. Unit Agreement Name San Juan 32-7 Unit			
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		5c. Farm or Lease Name San Juan 32-7 Unit	
2. Name of Operator Northwest Pipeline Corporation										6. Well No. 27			
3. Address of Operator Box 90 Farmington, N.M. 87401										10. Field and Pool, or Wildcat Blanco Mesa Verde			
4. Location of Well										12. County San Juan			
UNIT LETTER <u>K</u> LOCATED <u>1850</u> FEET FROM THE <u>West</u> LINE AND <u>1830</u> FEET FROM <u>THE south</u> LINE OF SEC. <u>36</u> TWP. <u>32</u> RGE. <u>7</u> NMMPM													
15. Date Spudded 8-30-74		16. Date T.D. Reached 9-11-74		17. Date Compl. (Ready to Prod.) 9-16-74		18. Elevations (DF, RKB, RT, GR, etc.) 6689 RKB		19. Elev. Casinghead 6677					
20. Total Depth 6150'		21. Plug Back T.D. 6112		22. If Multiple Compl., How Many		23. Intervals Drilled By all		Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde 5778' - 5976'										25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Induction & Formation Density										27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
9-5/8		32.3		210		13-3/4		180 sacks					
7		20.0		3982		8-3/4		225 sacks					
29. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN					
4-1/2		3841		6140		220							
30. TUBING RECORD													
SIZE		DEPTH SET		PACKER SET									
2-3/8		5960'											
31. Perforation Record (Interval, size and number) 5778-5976' w/48 0.44" holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						5778- 5976		300 gal 7-1/2 Hcl - Frac w/50,000 gal slick water & 50,000# sand.					
33. PRODUCTION													
Date First Production none		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in) shut in			
Date of Test 10-3-74		Hours Tested 3		Choke Size 3/4		Prod'n. Per Test Period		Oil - Bbl. CV-3001 MCF/D		Gas - MCF Water - Bbl. Gas - Oil Ratio			
Flow Tubing Press. 240 psia		Casing Pressure 639 psia		Calculated 24-Hour Rate		Oil - Bbl. CAOF-3885 MCF/D		Gas - MCF Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) shut in, waiting on pipeline connecton.										Test Witnessed By			
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>Q. B. Whiteburg</u>		TITLE <u>Production & Drilling Eng.</u>						DATE <u>October 4, 1974</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	1700'
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	2056'
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"	3490'
T. Yates	T. Miss	T. Cliff House	T. Leadville	4657'
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	5656'
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	5928'
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	6050'
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte	
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T.	
T. Blinberry	T. Gr. Wash	T. Morrison	T.	
T. Tubb	T. Granite	T. Todito	T.	
T. Dittkard	T. Delaware Sand	T. Entrada	T.	
T. Abo	T. Bone Springs	T. Wingate	T.	
T. Wolfcamp	T.	T. Chinle	T.	
T. Penn.	T.	T. Pennian	T.	
T. Cisco (Bough C)	T.	T. Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1700'	2056'	356'	Ojo Alamo				
2056'	3490'	1434'	Kirtland - Fruitland				
3490'	3800'	310'	Picture Cliff				
3800'	4657'	857'	Lewis				
4657'	5656'	999'	Cliff House				
5656'	5928'	278'	Menefee				
5928'	6050'	122'	Point Lookout				
6050'	-	-	Upper Mancos				