

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T32N, R7W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1700' FWL & 1560' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6549 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9-16-74 MOL & RU, Spud well at 6:00 PM 9-16-74.

9-17-74 Drill 13-3/4" hole to 238' KB- Run 224' 9-5/8" 32.3# K-55 casing and set at 236'
KB- Cement with 180 sacks cement, circ. WOC 12 hours - Test casing to 600 psi
for 30 minutes. Test OK.9-24-74 Drill 8-3/4" hole to 3852' Run & set 3842' 7" 20# K-55 casing @ 3852' RKB.
Cement with 230 sacks cement. Top cement by temperature survey @ 1100'.

9-26-74 T.D. 6-1/4" gas drilled hole @ 6020'. Run Induction and Formation Density logs.

9-27-74 Run 2299' 4-1/2" 10.5# K-55 liner w/Burns liner hanger. Top liner @3714, Bottom
liner @6013' RKB. Cemented w/220 sacks. Clean out to top liner w/6-1/4" bit
and tested to 1500 psi for 30 minutes. Test OK.9-28-74 Clean out liner from 3714' to 5978' w/3-7/8" bit. Test to 3500 psi for 30
minutes. Test OK. Spot 300 gal 7-1/2% HCl & perforate 5664-5928' w/84 shots
(7 zones.) Frac with 80,000# 20-40 sand and 80,000 gal slick water. Made
six ball drops.

9-30-74 Clean well up - Ran 5932' 2-3/8" 4.7# K-55 tubing and set at 5944' RKB.

18. I hereby certify that the foregoing is true and correct

SIGNED

O.B. Whitenburg
O.B. Whitenburg

TITLE Production & Drilling Eng. DATE October 9, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side