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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 32-9 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 32-9 Unit
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 84
4. Location of Well UNIT LETTER N, 900 FEET FROM THE S LINE AND 1460 FEET FROM THE W LINE, SECTION 14, TOWNSHIP 31N, RANGE 10W, NMPM.	10. Field and Pool, or Wildcat Undes. PC
15. Elevation (Show whether DF, RT, GR, etc.) 6267' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perf and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-23-75 TD 3195'. Ran 80 joints 4 1/2", 10.5#, J-55 production casing, 3183' set at 3195'. Baffle set at 3183'. Cemented with 500 cu. ft. cement. WOC 18 hours. Top of cement at 350'.

04-27-75 Tested casing to 4000#--OK.
PBSD 3183'. Perf'd 3050-74' with 12 shots per zone. Frac'd with 36,000#--10/20 sand and 37,548 gallons treated water. Dropped no balls. Flushed with 1974 gallons water. Perf'd 978-990' with 6 shots per zone. Frac'd with 4000#--10/20 sand and 5000 gallons treated water. No ball drops. Flushed with 634 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Davis TITLE Drilling Clerk DATE May 2, 1975

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE MAY 6 1975

CONDITIONS OF APPROVAL, IF ANY: