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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		San Juan 32-9 Unit	
2. Name of Operator		8. Farm or Lease Name	
El Paso Natural Gas Company		San Juan 32-9 Unit	
3. Address of Operator		9. Well No.	
P. O. Box 990, Farmington, NM 87401		84 (SJ-PC)	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>N</u> LOCATED <u>900</u> FEET FROM THE <u>S</u> LINE AND <u>1460</u> FEET FROM		Undes. San Jose	
THE <u>W</u> LINE OF SEC. <u>14</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM		Undes. PC	
12. County			
San Juan			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
01-17-75	01-22-75	06-05-75	6267' GL
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3195'	3183'	2	Rotary Tools
			Cable Tools
			0-3195
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
978-990' (SJ) -- 3050-3074' (PC)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
TDT-K-GR; Cement Bond; Temp. Survey			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	124'	12 1/4"
4 1/2"	10.5#	3195'	7 7/8" and
			6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
112 cu. ft.			
500 cu. ft.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
1 1/2"	3075'	1216'	
31. Perforation Record (Interval, size and number)			
978-990' with 6 shots per zone.			
3050-3074' with 12 shots per zone.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
978-990'		4000# sand; 5000 gal wtr	
3050-3074'		36,000# sand; 37,548 gal wtr	
33. PRODUCTION			
Date First Production	Production Method (Flowing, lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Flowing		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
SJ - 06-05-75	3 hours	3/4"	
PC - 05-28-75			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
SI - SJ	SI - SJ 427		
SI - PC 912	SI - PC		
Gas - MCF		Water - Bbl.	
SJ - 1422 MGE/D-AOF			
PC - 5972 MGE/D-AOF			
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
		F. Johnson - R. Hardy	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>M. G. Duico</u>		TITLE <u>Drilling Clerk</u> DATE <u>June 16, 1975</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. San Jose <u>978</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3044</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	978	978	San Jose Pictured Cliffs				
978	3044	2066					
3044	3195	151					