			1
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
BBODATION OFFICE			

III.

DISTRIBUTION  JANTA FE / FILE /		CONSERVATION COMMISSION FFOR ALLOWABLE AND	Form ©-104 Superredes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS /	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	AS	
PRORATION OFFICE			-	
El Paso Natural Gas Co	mpany			
P. O. Box 990, Farming	ton, NM 87401			
Reason(s) for filing (Check proper bosons Well  Recompletion  Change in Ownership	Change in Transporter of: Oll Dry G	Other (Please explain)  Gas   possate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F			
San Juan 32-9 Unit	84 Undes. PC	Formation Kind of Lease State, Federal of	(Fee)	
	00 Feet From The S Li	ne and1460 Feet From Th	eW	
Line of Section 14 To	wnship 31N Range	10W , ммрм, San	Juan County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of OL El Paso Natural Gas Co	mpany	P. O. Box 990, Farmington, NM 87401		
Name of Authorized Transporter of Ca El Paso Natural Gas Co		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 990, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 14 31N 10W	Is gas actually connected? When		
If this production is commingled wi	th that from any other lease or pool,			
Designate Type of Completion	on – (X)	New Well Workover Deepen I	Plug Back   Same Resty.   Diff. Resty.	
Date Spudded 01-17-75	Date Compl. Ready to Prod. 05-28-75	Total Depth 1	P.B.T.D. 3183'	
01-17-75 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top XI/Gas Pay Tubing Depth		
6267 GL Perforations	Pictured Cliffs	3050   3075		
3050-74'	TUBING, CASING, ANI	D CEMENTING RECORD	3195'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4" 7 7/8" and 6 3/4"	8 5/8'' 4 1/2''	124' 3195'	112 cu. ft. 500 cu. ft.	
	1 1/2"	3075'	Tbg	
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil and pth or be for full 24 hours)	must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas lift, o	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod, During Tost	/ (32.0)	Weter - Hible.	Gas - MCF	
	0 1 12111			
GAS WELL	UII. CON.	3		
Actual Prod. Test-MCF/D	Length of Test		ravity of Concensate	
5972 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	hoke Size	
Clac. A.O.F.	912		3/4''	
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVATI		
	egulations of the Oil Conservation	Orderinal Channel I. Thomas C. A. and		
shove is true and complete to the	with and that the information given best of my knowledge and belief.			
1 1 0		TITLE	SUPERVISOR DIST. #3	
D. D. Brise	d	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
Drilling Clerk (Signa	ture)	well, this form must be accompanied tests taken on the well in accordant	d by a tabulation of the deviation oce with RULE 111.	
June 13, 1975	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner,		
(Date)		well name or number, or transporter, or other such change of condition.  Senerate Forms C-104 must be filed for each good in multiply		