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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3087

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Cox Canyon
Northwest Pipeline Corporation	8. Farm or Lease Name
3. Address of Operator	Cox Canyon Unit
P.O. Box 90 Farmington, New Mexico 87401	9. Well No.
4. Location of Well	16
UNIT LETTER I, 1680 FEET FROM THE south LINE AND 880 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 16 TOWNSHIP 32N RANGE 11W NMPM.	Blanco Pictured Cliff
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6548' GR	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-4-74 Spud well. Drilled 12-1/4" surface hole to 140'. Ran 4 jts. 8-5/8" 24# K-55 casing. 128' set @ 139'. Cemented with 90 sacks Class B with 1/4# flocele/sack and 3% cc. Circulated cement to surface. WOC 12 hours.
- 12-5-74 Tested surface casing to 600 psi for 30 minutes - OK.
- 12-10-74 TD-3370'. Ran 110 jts. of 2-7/8" 6.4#, J-55 NUE casing. 3359' set @ 3370'. Cemented with 188 sacks of 65/35 poz-mix with 12% gel and 1/4 cu ft of fine gilsonite per cu ft of slurry. Followed with 50 sacks Class B neat with 2% cc. WOC 12 hours. Top of cement - 1700'.
- 12-17-74 PBDT 3364'. Tested casing to 3500 psi - OK. Perforated 3262'-3298' with 36 shots.
- 12-18-74 Fraced with 30,000# 10/20 sand and 30,576 gallons of treated water. No balls dropped. Flushed with 714 gallons of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.B. Whitenburg TITLE Production & Drilling Engineer DATE December 27, 1974  
O.B. Whitenburg JS  
APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE DEC 30 1974  
CONDITIONS OF APPROVAL, IF ANY: