APPROVED BY GO

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

Other	instr	uctions	OI
re	verse	side)	

DATE\_

GEOLOGICAL SURVEY					}	NM 03190		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						<b>ACK</b>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRI b. TYPE OF WELL OIL GA WELL GA W. 2. NAME ON OUSBATOR	LL X	DEEPEN [		PLI	JG BAC	к 🗆	7. UNIT AGREEMENT NAME  COX Canyon Unit 8. FARM OR LEASE NAME  COX Canyon Unit 9. WELL NO.	
Northwest Pipeline Corporation							18	
P.O. Box 90 Farmington, N.M. 87401						.  -	10. FIELD AND POOL, OR WILDCAT Q	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface 1530 FSL & 820 FEL  At proposed prod. zone						-	Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA  Sec 17, T32N, R11W NMPM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE							12. COUNTY OR PARISH   13. STATE	
	orth of Farming						San Juan N.M.	
LOCATION TO NEAREST PROPERTY OR LEASE I	DISTANCE FROM PROFOSED*  LOCATION TO NEAREST PROFERTY OR LEASE LINE, FT. (Also to nearest grig, unit line, if any)		LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 160				
18. DISTANCE FROM PROP	OPOSED LOCATION* 19. PROPOSED DEPTH 20. DRILLING, COMPLETED, 26.091		_	ROTARY OR CABLE TOOLS ROTARY				
21. ELEVATIONS (Show who 6783 GR							October 15, 1974	
23.	T.	PROPOSED CASIN	G AND	CEMENTING	G PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING !	регтн		QUANTITY OF CEMENT	
12-1/4	8-5/8	24.0		3608		570 cu.ft.		
6-3/4	2-7/8 perforate and s	6.4	e Pic		' liffs f	ormatio		
The SE 1/4 o	f section 17 is	proposal is to dee	to the pen or the date of	dug back, given subsurface	e data on p	resent prod	2 19/4  nuctive zone and proposed new productive i and true vertical depths. Give blowout gineerate October 1, 1974	
jsU.F.	deral or State office (196)							
DEDALIT NO				APPROVAL DA	TE			