WELL | 2. NAME OF OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR (Other In

SUBMIT IN TRIPLICATE* instructions on re-

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY NOTICE	C AND	DEDODTS	$\bigcirc N$	WELLS
SUNDRY NOTICE	25 ANU	REPURIS	O!4	MCLLO

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

NMO1594 5. IF INDIAN, ALLOTTEE OR TRIBE NAME

- 1								
	7. UNIT AGREEMENT NAME							
	San Juan 32-9 Unit							
	8. FARM OR LEASE NAME							
	San Juan 32-9 Unit							
	9. WELL NO.							
	86							
	10. FIELD AND POOL, OR WILDCAT							
	Blanco PC Ext							
	11. SEC., T., R., M., OR BLK. AND							

1840'N, 1620'W

REPAIR WELL

(Other)

14 PERMIT NO.

See also space 17 below.)
At surface

3. ADDRESS OF OPERATOR

GAS WELL

El Paso Natural Gas Company

P. O. Box 990, Farmington, NM

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6326' GL

N.M.P.M. 12. COUNTY OR PARISH 13. STATE

Sec. 14, T-31-N, R-10-W

New Mexico San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREAT ABANDON* SHOOT OR ACIDIZE

CHANGE PLANS

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING

REPAIRING WELL ALTERING CASING ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

χ

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 112 joints 2 7/8", 6.4#, J-55 production casing, 3248' 01 - 16 - 75set at 3258'. Baffle set at 3248'. Cemented with 629 cu. ft. cement. WOC 18 hours. Top of cement at 1350'.

Tested casing to 4000#--OK. 06 - 17 - 75PBTD 3248'. Perf'd 3116', 3118', 3120', 3134', 3136', 3140' with a total of 6 holes. Frac'd with 34,000#--20/40 sand and 34,000 gallons treated water. Dropped no balls. Flushed with 798 gallons water.



				D.		
18. I hereby certify	that the for	egoing is true	and correct	· ·	_	

Drilling Clerk

June 20, 1975 DATE

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

TITLE

1075 J!!!

U. S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side