DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE FRAN PORTER OIL / GAS / OPERATOR PROBATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND MSPORT OIL AND NATURAL G	Form C-104 Superseder Old C-104 and C-110 Ulfoctive 1-1-65 AS
El Paso Natural Gas Co	mpany		
Address			
Box 289, Farmington, 1 Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: CII Dry Gas Castinghead Gas Conden		om San Juan 32-9 Unit Com
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name San Juan 32-9 Unit	LEASE. Well No. Pool Name, Including For Glanco 86 Undes. P. C	State, Federal	
Location $ \qquad $	40 Feet From The North Line	e and 1620 Feet From T	he West
14 _	wnship 31N Range	10W NMPM, San Ju	
Ellie of Section			
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil El Paso Natural Gas Co Name of Authorized Transporter of Ca El Paso Natural Gas Co If well produces oil or liquids, give location of tanks.	ompany Singhead Gas or Dry Gas \	Box 289, Farmington, N Address (Give address to which approv Box 289, Farmington, N Box 289, Far mington, Is gas actually connected? Whe	New Mexico 87401 New Mexico 87401
	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	On (Y)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TIDING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
DEOLUCION D	COD ST TOWART E (Towards he as	for recovery of rotal volume of land oil	and must be equal to or exceed top allow-
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Date First New Cil Run To Tanks	Date of Test	Producting kistings is tow, pump, gos of	.,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tost	OII-Bbls.	Water - Bbls.	Gae-ACE
			2 0
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Charlengers
Testing Method (pitot, back pr.)	Tubing Processe (Shut-in)	Casing Pressure (Shut-in)	Choke Size Oliv Oliv
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick, 19 TITLE SUPERVISOR DISS. 13	
Drilling Clark		This form is to be flied in compliance with MULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Drilling Clerk (Title) February 23, 1979 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must completed walls.