

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Ute Mountain Tribal
MOO-C-1420-0626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pinon Mesa

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 36, T-31-N, R-14-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1000'N, 1180'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5685' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-24-74 TD 6447'. Ran 147 joints 4 1/2", 10.5#, J-55 production casing, 6434' set at 6447'. Float collar set at 6431'. Stage tool set at 4410' and 1858'. Cemented first stage with 315 cu. ft. cement, second stage with 403 cu. ft. cement, third stage with 675 cu. ft. cement. WOC 18 hours. Top of cement at 850'.

12-29-74 PBTD 6431'. Tested casing to 4000#--OK. Perf'd 6198', 6214', 6240', 6242', 6262', 6264' and 6274' with 1 shot per zone. Frac'd with 50,000#--40/60 sand and 52,500 gallons treated water. Dropped no balls. Flushed with 4158 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE January 2, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 13 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.