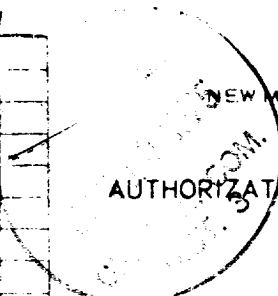


RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S. OIL
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE



NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

Operator
ASSOCIATED ROYALTY COMPANY
Address
P. O. Box 190, Farmington, New Mexico 87401
Responsible Filing (check proper box) (other if leave explain)
New well ☒ Change in Transporter of ☐
Recompletion ☐ Old ☐ 11/7/74 ☐
Transporter of casinghead gas ☐ Casinghead Gas ☐ Other Gas ☐
If change in ownership give name
and address of previous owner

SECTION OF WELL AND LEASE
Tribes of Indian
Navajo "F" 146 Horseshoe Gallup-Gallup
Sec. 5d.
Section P 660 Feet From The South Line of 660 Feet From The East Line
Range 10 Township 31N Range 17W 31N 17W San Juan County

III DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designate Transporter of Oil ☒ or Condensate ☐
Four Corners Pipeline Box 2648, Houston, Texas 77001.
Designate Transporter of Casinghead Gas ☐ or Dry Gas ☐
None
If well produces oil or liquids, give location of tanks Unit D Sec. 10 Twp. 31N Rge. 17W Is it actually connected? No When TSTM

If this production is commingled with that from any other lease or pool, give commingling order number

IV COMPLETION DATA

Designate Type of Completion - (X)	On Well	Gas Well	New Well	Wireline	Deepen	Plug Back	Time Rest.	Diff. Res'v.
<u>Y</u>	<u>X</u>							
Date completed <u>12-14-74</u>	Date Compl. Ready to Prod. <u>12-31-74</u>	Initial Depth <u>952'</u>	Final Depth <u>920'</u>					
Level of <u>5228 G.L.</u>	Name of Producing Formation <u>Gallup Sand</u>	Top of Gas Pay <u>860'</u>	Tubing Depth <u>903'</u>					
			Depth Casing Shoe <u>951'</u>					
	<u>864-878 w/2 shots/ft.</u>							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>9"</u>	<u>7" 230 # J-55</u>	<u>68 ft.</u>	<u>25 sks. Class "C" - circ</u>
<u>6 1/2"</u>	<u>4 1/2" 10.5 # H-40</u>	<u>952 ft.</u>	<u>100 sks. Poz. "A", 50-50</u>

V TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date Tested	Time of Test	Producing Method (Flow, pump, gas lift, etc.)
<u>1-1-75</u>	<u>1-1-75</u>	<u>Pump</u>
<u>24 hrs.</u>	<u>Pump</u>	<u>Pump</u>
<u>24 hrs.</u>	<u>53</u>	<u>0</u>
		<u>TSTM</u>

GAS WELL

Length of Test	Grav. Condensate/MMCF	Gravity of Condensate
<u>24 hrs.</u>	<u>0</u>	<u>0</u>

VI AFFIDAVIT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack D. Cook
(Signature)
Engineer
1-8-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 10 1975
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR CLASS #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.