

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other _____		8. FARM OR LEASE NAME Pinon Mesa	
2. NAME OF OPERATOR El Paso Natural Gas Company		9. WELL NO. 2	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840'S, 1060'W At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-31-N, R-14-W N.M.P.M.	
14. PERMIT NO.		DATE ISSUED FEB 28 1975	
15. DATE SPUDDED 12-31-74		16. DATE T.D. REACHED 01-14-75	
17. DATE COMPL. (Ready to prod.) 01-28-75		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5616' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6301'	
21. PLUG, BACK T.D., MD & TVD 6285'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DELETED		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6106-6208' (DK)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IES; FDC-CNL-GR; Temp. Survey	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
9 5/8"		32.3#	
4 1/2"		10.2#	
Depth Set (MD)		Hole Size	
205'		13 3/4"	
6301'		7 7/8"	
Cementing Record		Amount Pulled	
225 cu. ft.			
1511 cu. ft.			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
		2 3/8"	
		Depth Set (MD)	
		6212'	
		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) 6106', 6118', 6130', 6157', 6176', 6202', 6208' with 1 shots per zone.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 6106-6208' Amount and Kind of Material Used 50,000# sand; 51,690 gal wtr	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Shut-in	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
Date of Test 01-28-75		Hours Tested 3 hours	
Choke Size 3/4" variable		Prod'n. for Test Period	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Gas-Oil Ratio	
Flow. Tubing Press. SI 1532		Casing Pressure SI 1819	
Calculated 24-hour Rate		Oil—BBL.	
Gas—MCF. 4505 MCF/D-AOF		Water—BBL.	
Oil Gravity-API (CORR.)		Test Witnessed By Hardy and Rhames	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>D. P. Lucero</i> TITLE Drilling Clerk DATE February 21, 1975	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	BOTTOM		MEAN. DEPTH	TRUE VERT. DEPTH
			Pictured Cliffs	1575'	
			Mesa Verde	3030'	
			Point Lookout	3835'	
			Gallup	5197'	
			Greenhorn	5982'	
			Graneros	6035'	
			Dakota	6100'	