		· 	
HO. OF CUPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		/	
FILE		1	/
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
O			

SANTA FE // FILE // U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS //	REQUEST	FOR ALLOWABLE  AND  ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 GAS
OPERATOR / / PRORATION OFFICE Operator			
El Paso Natural Gas			
P. O. Box 990, Farm Reason(s) for filing (Check proper)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry G  Casinghead Gas Conde	ensate	
f change of ownership give nam nd address of previous owner			
DESCRIPTION OF WELL AN	ND LEASE		
Lease Name Pinon Mesa	Well No. Pool Name, Including  2 Basin Dak	(	Ilto Mointain Th
Location			
Unit Letter;	Feet From The S	ine andFeet From	The
Line of Section 25	Township 31N Range	14W , NMPM, San	Juan County
SESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil or Condensate 🔀	Address (Give address to which appro	
El Paso Natural Gas		P. O. Box 990, Farming	oved copy of this form is to be sent)
El Paso Natural Gas	Company	P. O. Box 990, Farmin	igton, NM 87401
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.   L   25   31N   14W		
	with that from any other lease or pool		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
Designate Type of Compl	1 12	X Total Depth	P.B.T.D.
Date Spudded 12-31-74	Date Compl. Ready to Prod. 01-28-75	6301'	6285'
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top OX/Gas Pay	Tubing Depth 6212 '
5616 GL	Dakota	6106	Depth Casing Shoe
6106', 6118', 6130'	<u>, 6157', 6176', 6202', 62</u>	081	6301'
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8''	205'	225 cu. ft.
7 7/8''	4 1/2"	6301' 6212'	1311 cu. ft. Tubing
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke S/ze
Length of Too.		Water - Bbls.	Choke S/ze 1915
Actual Prod. During Test	Oll-Bbis.	Addet - Ppre.	Gas-Mer & B 20 COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4505			
Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.		1819 OIL CONSERV	
			MAR 3 1975
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold	
		BY	TITLE SUPERVISOR DIST. #3
,			
M. S. S.	1 . 12.11.11		n compliance with RULE 1104.  owable for a newly drilled or deepend
M. J. J.	(Signature)	well, this form must be accom-	panied by a tabulation of the division bordance with AULE 111.
Drilling Clerk		- All sections of this form t	must be filled out completely for allo-
February 21, 1975	(Title)	able on new and recompleted Fill out only Sections I.	it til and til for changes of OWNE
LODICALLY LLY LOTO	(Date)	well name or number, or transp	orter, or other such change of condition ust be filed for each pool in multip
		Separate Forms C-104 in completed wells.	