

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1840'S, 1060'W

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-0625

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mt.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pinon Mesa B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 25, T-31-N, R-14-W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan NM

14. PERMIT NO.
RECEIVED
Bureau of Land Management

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5616'GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREATMENT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

06-22-88 MOL&RU. NDWH. NU BOP. Tag sand fill @ 6212'. TOOH w/199 jts. 2 3/8" tbg. PU csg. scraper. TIH to 6200'. TOOH w/csg. scraper, PU cmt. retainer & set @ 6041'. Sheared off retainer & set back down to test position. Test tbg to 1500#. Pulled 4 stds, installed stabbing valve & closed csg. valve. SDFN.

06-23-88 TOOH w/cmt. retainer setting tool. TIH w/retainer stinger. Stung into retainer @ 6041'. RIH w/2 3/8", 4.7#, K-55 8rd EUE tbg. set @ 6041'. NU WH. Swabbed well in 6 trips. SI to pressure well. Released rig.

RECEIVED
SEP 03 1988
OIL CON.
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs (

DATE 07-22-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side