

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FSL, 1060' FWL, Sec. 25, T-31-N, R-14-W, NMPM ~~14-14~~

5. Lease Number
MOO-C-1420-0625
6. If Indian, All. or
Tribe Name
Ute Mountain Ute
Unit Agreement Name

8. Well Name & Number
Pinon Mesa B #1
9. API Well No.
30-045-21608
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4-3-97 MIRU. ND WH. NU BOP. Load tbg. Did not w/193 jts 2 3/8" tbg. SDON.
4-4-97 TIH w/4 1/2" csg scraper to 6041'. Circ hole clean. PT csg to 600 psi, failed TOOH w/scraper. TIH w/FB pkr. Made multiple tool settings. Found hole in csg @ 410'. (Notified Dan Rabinowitz, BLM & Johnny Robinson, OCD of plans to sqz csg leak 4-7-97). SD for weekend.
4-7-97 Pump 150 sx Class "G" cmt. Sqz to 500 psi. WOC. SDON.
4-8-97 TIH to TOC @ 270'. Drill cmt @ 270-390'. PT csg, failed. TIH w/FB pkr, located hole in csg @ 403'. Set pkr @ 136'. Pump 300 sx Class "G" neat cmt out hole @ 403'. Displace to 300'. Pressure up backside to 400 psi. SDON.
4-9-97 TIH, release pkr. TOOH. TIH to TOC @ 220'. WOC. Drill cmt @ 220-390'. TIH to 470'. PT csg to 500 psi, OK. Drill cmt to 670'. TOOH. TIH w/FB pkr, set @ 439'. PT csg below pkr @ 439' to 500 psi, OK. TOOH to 376'. PT csg above pkr to 500 psi, OK. TOOH w/pkr. SDON.
4-10-97 TIH to 440'. Load hole. Spot 25 sx Class "B" neat cmt @ 130-440'. TOOH. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature] Title Regulatory Administrator Date 6/13/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

10000

4-11-97 TIH to TOC @ 190'. Drill cmt @ 190-444'. PT csg @ 0-670' to 625 psi/15 min, OK.
TIH to TOC @ 670'. Drill cmt @ 670-905'. TOOH. SD for weekend.

4-14-97 TIH, drill cmt @ 905-1408'. TOOH. SDON.

4-15-97 TIH, drill cmt @ 1408-2438'. SDON.

4-16-97 Drill cmt @ 2438-3250'. Load hole, circ clean. PT csg to 600 psi, failed. TOOH.
TIH w/FB pkr, set @ 620'. PT csg @ 0-620', failed. PT csg @ 620' to TD, slight
leak, less than 50 psi/10 min. TOOH w/pkr. TIH to 1685'. SDON.

4-17-97 (Verbal approval from Dan Rabinowitz, BLM to set pkr @ 3330' & produce). TIH to
cmt retainer @ 6041'. Blow well & CO. Drill out cmt retainer. TIH to 6150'.
Drill out to PBTD @ 6285'. Circ hole clean. SDON.

4-18-97 Circ hole clean. TOOH. TIH w/Model "R-3" pkr & 198 jts 2 3/8" 4.7# J-55 EUE tbg,
landed @ 6209'; pkr set @ 3330'. ND BOP. NU WH. RD. Rig released.