restar in tractions on texts consists.

30-045-21613

## UNITED STATES DEPARTMENT OF THE INTERIOR

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5 TEASE DESPENATION AND DESIGN NO.

MOO-C-1420-0624

6. IF INDIAN, ALLOTTED OR TRIBE NAME

APPLICATION	FOR PERMIT	ro drill, e	DEEPE	N, OR PLUG D	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
DRILL X DEEPEN DEEPEN PLUG BACK				7. UNIT AGREEMENT NAME			
b. TYPE OF WELL OIL GA WELL	ELL X OTHER	and the second s		NGLE X MULTIN	PI.E	8. FARM OR LEASE NAME Pinon Mesa	
	al Cas Company	,				9. WELL NO.	
PO Box 990, I Location of Well (Real Surface	Carmington, NM	l in accordance wit				3 10. FIELD AND POOL, OR WILDCAT  Basin Dakota 11. SEC., T., R., M., OR BLE.	
At proposed prod. zone  4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO			'S, 820'E			Sec. 23, T-31-N, R-14-NMPM  12. COUNTY OR PARISH 18. STATE	
15. DISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROPERTY OR LEANE LINE, FT. (Also to hearest drig, unit line, if any)			TO T			San Juan   New Mexico	
8. DISTANCE FROM PROPOSED LOCATION* TO MEAKENT WELL, DESILING, COMPLETED, OR ATPLED FOR, ON THIS ITASE, FT.			19. PROPOSED DEPTH 20. 5807'		ao. Rota	Rotary or carle tools  Rotary	
21. ELEVATIONS (Show who						22. APPROX. DATE WORK WILL START*	
5712 <b>'</b> GL							
		PROPOSED CASIN	G AND	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4'' 7 7/8''	8 5/8'' 4 1/2''	24.0 <sup>#</sup> 10.5 <sup>#</sup>		200' 5807'		u.ft. to circulate to surface u.ft 2 stages	
2nd stage cen	eent - 313 cu.ft. nent - 561 cu.ft. erforate and san	to cover Pic	eture		ttion.		
The E/2 of Se	ection 23 is dedic	cated to this	well.				
one. If proposal is to reventer program, if an	drill or deepen direction	proposal is to deep ally, give pertinent	en or p data o	olng back, give data on p on subsurface locations o	present pro and measur	ductive zone and proposed new productive ed and true vertical depths. Give blowout	
SIGNED	9 Duice	TH	'1.E	Drilling C	lerk	DATE November 29, 197	
(This space for Fede	ral or State office use)						
PERMIT NO.				APPROVAL DATE			
APPROVED BY	AL, IF ANY;	тп	LE		· · · · · · · · · · · · · · · · · · ·	DATE	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

1500

All distances must be from the outer boundaries of the Section. Operator LeasUTE MOUNTAIN TRIBAL Well No. EL PASO NATURAL GAS CO 0624 PINON MESA MOO-C-1420-Unit Letter Section Township County 31-N 14-W SAN JUAN Actual Footage Location of Well: 1460eet from the SOUTH line and 820 feet from the East Producing Formation Dedicated Acreage: 5712 DAKOTA BASIN DAKOTA 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. n i ing Gigned by in Disco Position Company SECTIO 23 UTE MOUNTAIN TRIBAL MOO-C-1420-0624 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. OCTOBER 3,1974 Registered Professional Unalineer and/or Land Surveyor

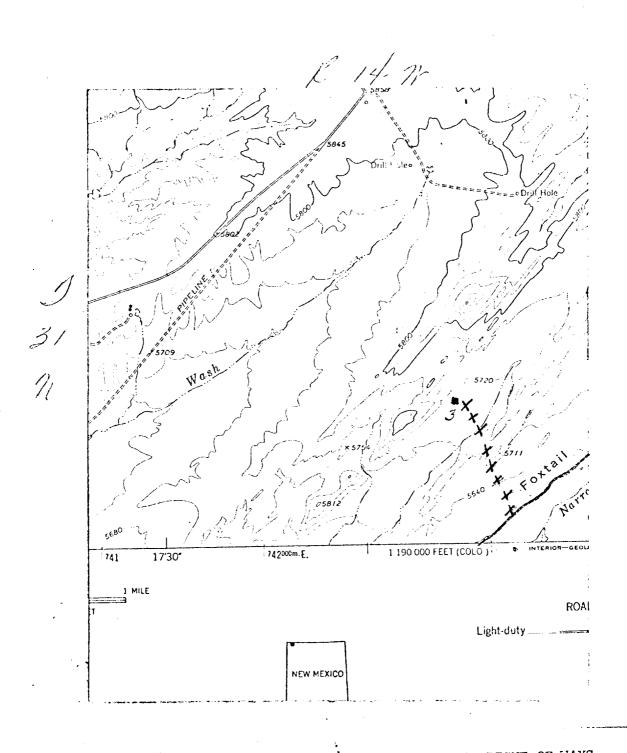
1505

1000

100

Jetrine Jesp Pump Steel Mud pits Reserve S Fit

NOW MEST 37-31-1/ 2-11-4)



## LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
EXISTING	PIPELINES	-++ +-
	ROAD & PIPELI	NE
PROPOSED		
	PIPELINES	<b>→</b> + + +
PROPOSED	ROAD & PIPELI	NE: + +

## El Paso, Texas 79978

November 29, 1974

ADDRESS REPLY TO POST OFFICE BOX 880 FARMINGTON, NEW MEXICO 87401

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301



Re:

Application for Permit to Drill Pinon Mesa #3 NESE/4 Section 23, T-31-N, R-14-W Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: at EPNG's San Juan River Plant.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

A. B Bucco

D. G. Brisco

Drilling Clerk