

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

Ute Mountain Tribal

MOO-C-1420-0624

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Pinon Mesa
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1460'S, 820'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-31-N, R-14-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5712' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-15-75 T.D. 6016'. Ran 138 joints 4 1/2", 10.5 #, J-55 production casing; 6004' set at 6016'. Float collar set at 6002'. Stage tools set at 853' and 3839'. Cemented first stage with 314 cu. ft. cement; second stage with 489 cu. ft. cement; third stage with 349 cu. ft. cement. WOC 18 hours. Circulated cement to surface on the third stage.

02-17-75 PBTD 6002'. Testing casing to 4000#--OK. Perf'd 5784', 5794', 5804', 5843', 5856', 5867', 5901', 5914', 5936', 5966' with 1 shot per zone. Frac'd with 60,000#--40/60 sand and 64,260 gallons treated water. Dropped no balls. Flushed with 3990 gallons water.

RECEIVED

FEB 19 1975

U. S. GEOLOGICAL SURVEY
FEDERAL BUREAU OF RESEARCH

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Duce

TITLE

Drilling Clerk

DATE

February 18, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side